	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND CFFICE CIL OIL	KEQUEST FO	SERVATION COMMISSIC PALLOWABLE ND PORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	GAS OPERATOR PRORATION OFFICE Operator			
	TEXACO Inc.			
	P. O. Box 728, Hobb Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Gas Casinghead Gas Condensa	Other (Please explain) Eff Change Lease Na New Mexico 'Z'	me
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND LI Lease Name Vacuum Graybur	EASE B Vacuum Graybu 52 San Andres	Kind of Lease State, Federal or	Fee <b>B-3011</b>
	San Andres Unit		The 1980 Feet From The	West
	Unit Letter <u>C</u> , <u>66(</u>	D_Feet from The <u>North</u> Line		Lea County
	Line of Section 2 Town	ship 18-S Bange 34	-E, NMPM,	Lea County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Aidress (Give address to which approved	copy of this form is to be sent;
	Name of Authorized Transporter of Oil Texas-New Mexico Name of Authorized Transporter of Cas.		P. O. Box 1510, Midl	Land, Texas 79701
	Name of Authorized Transporter of Cas. Phillips Petroleu	m Company	P. 0. Box 6666, 0des	ssa, Texas 79760
	If well produces cil or liquids,	Unit Sec. Twp. Ege. F 2 18-S 34-E	Yes N	A
	give location of larks. If this production is commingled with		e commingling order number: C	rb-73
IV.	COMPLETION DATA	Ci, Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Date Compl. Ready to Prod.	otal Depth	P.E.7.C.
			Tap Cil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE			
v				
	TEST DATA AND REQUEST FO		ur recovery of total volume of load oil an	d must be equal to or exceed top allow-
	. TEST DATA AND REQUEST FC OIL WELL Date First New Oil Bun To Tanks	Date of Test	:h or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test		Water - Bbls.	Gas - MCF
	Actual Prod. During Test	Oil-Bbis.		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
V		CE	OIL CONSERVA	TION COMMISSION
	I. CERTIFICATE OF COMPLIANCE		APPROVED JAN	<u>8 1973</u> , 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by       BYJoe D. Ramey       Dist. I, Supy.	
	Jalley		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	Assistant District Superintendent		tests taken on the well in according to filled out completely for allow-	
	January 5, 1	00000000000000000000000000000000000000	Fill out only Sections I, II	11s. 111, and VI for changes of owner er, or other such change of condition t be filed for each pool in multiply
		<del>.</del>	Separate Forms Color and	