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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State B-3011	
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
New Mexico "Z" State NCT-1	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Vacuum	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
TEXACO Inc.		
Address of Operator		
P. O. Box 728, Hobbs, New Mexico 88240		
4. Location of Well		
UNIT LETTER C	660 FEET FROM THE North	LINE AND 1980 FEET FROM
THE West	LINE, SECTION 2	TOWNSHIP 18-S RANGE 34E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)		
4027 (DF)		

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Kill well and pulled 2-3/8" O.D. tubing and packer.
2. Clean out to 4696'.
3. Ran RTTS tool and located casing leak. Cement leak w/75 SX cement. Tested cement. O.K.
4. Set RTTS packer at 4013.
5. Frac open hole 4189' to 4696' w/30000 gals. gelled brine w/1# 20-40 sand per gal. in 3-10,000 gal. stages w/500# rock salt & 500 gals. gelled bring Btwn. stages.
6. Run rods & pump.
7. Recovered load & test.
8. On 24 hour PT ending 4:00 PM February 7, 1968, well pumped 73 Bbls. oil and 3 Bbls. water, GOR 985, Gravity 37.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED WE Morgan TITLE Assistant District Superintendent February 9, 1968

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: