

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02268

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-3011

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 2 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4028' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Hydraulic Fracture Treatment ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Pull rods and pump. Install BOP.
2. Unseat tubing anchor. Tag bottom, check for fill. TOH w/ tubing.
3. Fill casing with 2,000# 20/40 sand from TD to +/- 4600'. Tag with sand line.
4. GIH with 5-1/2" packer on 3-1/2", 9.3# frac tubing and 450' 3-1/2" tailpipe. Test tubing to 9000 psi. Set packer and load backside with fresh water. Land tailpipe at 4450'.
5. Pump 10,000 gal minifrac @ 40 BPM. SI and monitor leakoff. Change pad volumes if necessary.
6. Fracture open hole from 4450' - 4600' w/ 61,000 gallons 40# YF-40 Gel, 178,000# 20/40 Ottawa sand & 60,000# curable resin coat 20/40 sand.
7. Flow back immediately after shut in at +/- 20 gallons per minute.
8. Flow back load if possible. Clean out frac tubing w/ CT unit if necessary. Release packer and POH with frac tubing. TIH with bit and reverse unit and clean hole to 4710'.
9. Run production equipment with sand filter and place well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer

DATE 10/15/96

TYPE OR PRINT NAME Robert T. McNaughton

Telephone No. 397-0428

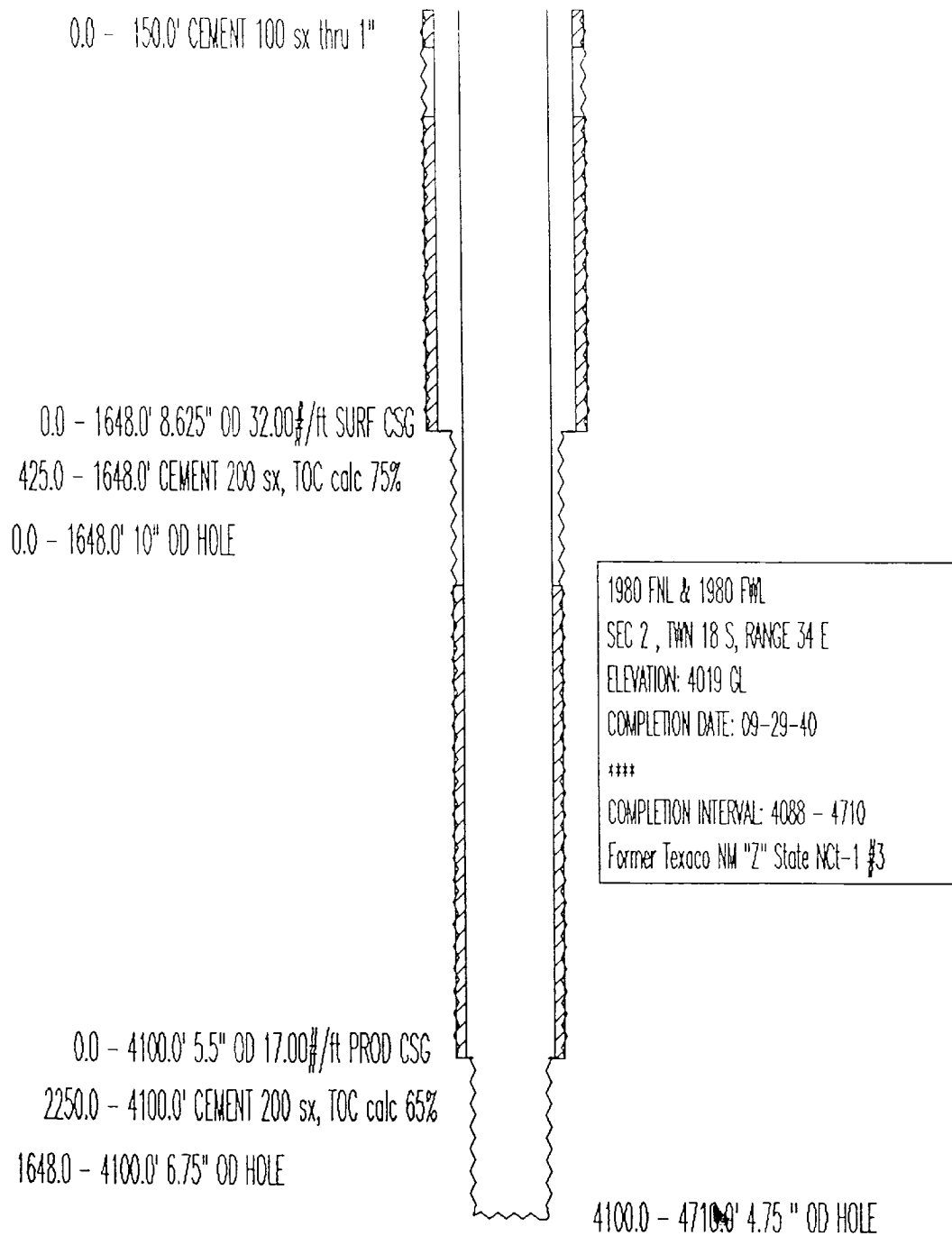
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APPROVED BY [Signature] TITLE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

DATE 10/15/96

TEXACO E&P INC
VCSAU No. 37
API# 30 025 02268



KB ELEV: 4031'

TD: 4710'

Update 7/96- RTM