

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02269
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3011-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 36
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4029' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 11/11/91 - 11/18/91

1. MIRU. TOH w/rods & pmp, installed BOP. Starting date 11-11-91.
2. Tbg stuck, free pt. tbg, chemical cut @ 4065', TOH w/tbg.
3. TIH w/fish, jarred tbg loose, TOH w/rest of tbg.
4. TIH w/4 3/4" bit on 2 7/8 WS, c/o to 4695' (TD), TOH w/WS.
5. TIH w/ 5 1/2" pkr, spot control valve, & 725' of tailpipe on WS, BTM tailpipe @ 4690' & pkr @ 3965'.
6. Spt 600 gals ammonium bicarbonate from 4690'-4090'.
7. Set pkr @ 3965' & squeezed 600 gals ammonium bicarbonate into formation.
8. Released pkr, spt 600 gals 15% NEFE Acid mixed w/30 gals TW-425, SI 1 hr, retrieved spot control valve, well on vac.
9. Set pkr @ 3300' w/BTM tailpipe @ 4025'.
10. Acidized 4 3/4" open hole 4079'-4695' w/6000 gals 20% NEFE SGA, 2000# rock salt, & 7000# 100 mesh sand. ISIP 1041 PSI, 5 min PSI 57, max PSI 1300, min PSI 0, AIR 4 BPM. Swabbed tbg dry. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 12-02-91  
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

Paul Sautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

11. Scale squeezed open hole 4079'-4695' w/2 drums TH-793 inhibitor, overflushed w/200 bbls prod wtr. ISIP 560 PSI, 5 min PSI 0, max PSI 850, avg PSI 500, min PSI 150, AIR 3.8 BPM, MAX 4.5 BPM.
12. TOH w/pkr, TIH w/prod equip & returned well to production. Completion 11-19-91.

PRIOR 2 oil, 48 water, 1 MCF

AFTER 20 oil, 168 water, 10 MCF

**RECEIVED**

**DEC 06 1991**

**OCD  
HOBBS OFFICE**