

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002502269
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-3011-1
7. Lease Name or Unit Agreement Name	Vacuum Grayburg San Andres Unit
8. Well No.	36
9. Pool name or Wildcat	Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texaco Producing Inc.

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 2 Township 18-S Range 34-E NMPM

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4029' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/16/89 thru 09/15/89

- 1) MIRU PU. TOH w/production equipment.
- 2) Instld BOP. Wkd stuck tbg. Ran stretch. P/hot soapy wtr dn csg.
- 3) Cut 2-1/2" tbg @ 3875'. TOH w/122 jts 2-1/2" tbg, tbg anchor & 15' fish.
- 4) TIH w/oil jars, B-sub, 6 DC's, Acc sub. Jar tbg loose. TOH w/tbg, tools & fish.
- 5) TIH w/bulldog bailer and C/O to 4695'. TOH w/bailer.
- 6) TIH w/694' tailpipe, 5-1/2" pkr & 2-7/8" tbg. TP @ 4684'. PSA 3990'. Spot 600 gals ammonia bicarbonate across OH 4125-4710'. Pld up. PSA 3642'. TP @ 4336'.
- 7) Treat OH 4125-4710' w/2000 gals 15% NEFE. SI 1/2 hr. P/5 gals Techni Wet 425. Mixed in 40 bbls 2% KCl. P/in two stgs 2 drums Techni Hib 793, 2 bbls HCl. Followed each stg w/65 bbls 2% KCl, 350# CaCl₂ in 10 bbls KCl. F/w/185 bbls KCl w/5 gals TC420.
- 8) TOH w/2-7/8" tbg & pkr. TIH w/prod tbg & rods. Return to production.

Test After 49 BO, 66 BW; Test Prior 65 BO, 144 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Manager DATE 10/16/89

TYPE OR PRINT NAME J. A. Head TELEPHONE NO. (505) 393-7191

(This space for State Use)

APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE Geologist DATE OCT 23 1989

CONDITIONS OF APPROVAL, IF ANY: