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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-3011</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>New Mexico 'Z' State</b>
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>	9. Well No. <b>NCT-1</b> <b>4</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool or Wildcat <b>Vacuum Grayburg</b> <b>San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4029' DF</b>	12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

#### SUBSEQUENT REPORT OF:

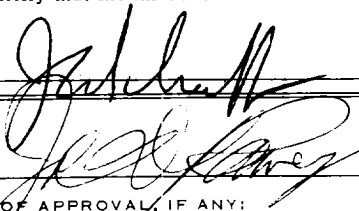
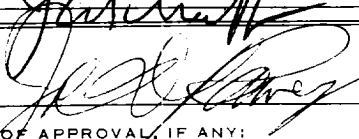
REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled rods and tubing.
2. Ran 3" frac tubing w/RTTS packer set @ 4030'.
3. Fraced open hole 4079'-4710' w/30,000 gals gelled brine in 3 - 10,000 gal stages w/1# 20-40 sand/gal. Used 400# rock salt and 250 gals 15% NEA between stages.
4. Pulled frac tubing and packer and ran 2" production tubing.
5. Swab, ran rods and pump.
6. Place on production and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Assistant District Superintendent</b>	DATE <b>March 29, 1971</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT 1</b>	DATE <b>MAR 31 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**MAR 3 1971**

**OIL CONSERVATION CO. INC.  
HOBBS, N. M.**