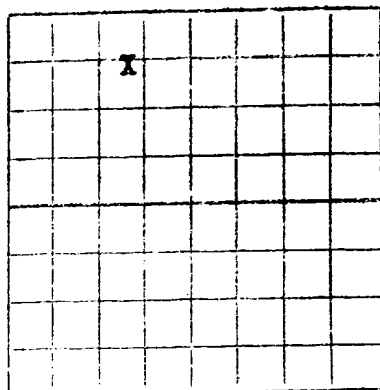


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO Inc.

(Company or Operator)

State of New Mexico "Z" NCT-1

(Lease)

Well No. 5, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 2, T. 18-S, R. 34-E, NMPM.

Wildcat

Pool, Lea

County.

Well is 660 feet from North line and 1880 feet from West lineof Section 2. If State Land the Oil and Gas Lease No. is H-3011-1Drilling Commenced July 14, 1961. Drilling was Completed August 31, 1961.Name of Drilling Contractor Sharp Drilling CompanyAddress Box 1271 Midland, TexasElevation above sea level at Top of Tubing Head 4041'. The information given is to be kept confidential untilJanuary 1, 1961.

OIL SANDS OR ZONES

No. 1, from None to

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

Drilled with Rotary Tools and no water sand tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48.00	New	302	Howco	None	None	Surface
9 5/8"	32.30	New	4942	Howco	1127	None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	322	350	Howco		
12 1/4"	9 5/8"	4957	900	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached

Result of Production Stimulation

Depth Cleaned Out 9500'

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9500 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing No, 19

OIL WELL: The production during the first 24 hours was None barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian.		T. Ojo Alamo.	
T. Salt.	1694	T. Silurian.		T. Kirtland-Fruitland.	
B. Salt.	2846	T. Montoya.		T. Farmington.	
T. Yates.	2852	T. Simpson.		T. Pictured Cliffs.	
T. 7 Rivers.		T. McKee.		T. Menefee.	
T. Queen.	3800	T. Ellenburger.		T. Point Lookout.	
T. Grayburg.		T. Gr. Wash.		T. Mancos.	
T. San Andres.	4488	T. Granite.		T. Dakota.	
T. Glorieta.	6216	T.		T. Morrison.	
T. Drinkard.		T.		T. Penn.	
T. Tubbs.		T.		T.	
T. Abo.	8089	T.		T.	
T. Penn.		T.		T.	
T. Miss.		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Caliche				
280	1325	1045	Red Bed				
1325	1677	352	Anhy				
1677	2675	998	Anhy & Salt				
2675	2930	255	Anhy				
2930	3071	141	Anhy & Gyp				
3071	3375	304	Anhy				
3375	4287	912	Anhy & Gyp				
4287	4339	52	Anhy				
4339	4815	476	Anhy & Lime				
4815	5147	332	Lime				
5147	5384	237	Lime & Shale				
5384	5679	295	Dolomite				
5679	6890	1211	Lime & Chert				
6890	7339	449	Lime				
7339	7379	40	Dolomite				
7379	8069	690	Lime				
8069	8092	23	Dolomite				
8092	8106	14	Lime				
8106	8802	696	Lime & Shale				
8802	9060	258	Lime				
9060	9500	440	Lime & Shale				
	9500		Total Depth				

All measurements from Rotary Table or 14' above ground level

Estimate No. 7417
6 - NMOC
1 - Division
1 - Field
1 - File
1 - State

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. TEXACO Inc.
Name. J. G. Blevins, Jr.

Address. P. O. Box 728 - Hobbs, New Mexico
Position or Title. Assistant District Superintendent

WELL RECORD FOR STATE OF NEW MEXICO "Z" NCT-1 WELL NO. 5

DST No. 1 - 3114' to 3160', tool open 2 hrs with fair blow for 20 minutes, decreasing to weak blow. Rec 70' DM. 30 MISIP 90#.FSIP No rec. HI & HO 1890# IF 45# FF 65# T-no rec. Complete 11:30 A.M. 7-17-61.

DST No. 2 - 7430' to 7481', tool open 2 hrs with weak blow thruout. Rec 1680' DM. Leak in DP, 51 jts from surface. 30 MISIP 915# IFP 40# FFP 605# 30 MFSIP 720#. HI 3345# HO 3320#. Complete 2:00 P.M. 8-15-61.

DST No. 3 - 8200' to 8330', tool open 2 hrs, no blow. Rec 860' DM. 30 MISIP 155# IFP 119# FFP 190# 30 MFSIP 190#. HI & HO 3675#. Complete 12:30 P.M. 8-23-61.

DST No. 4 - 9352' to 9500'. Failed. Complete 9-2-61.

Ran Electric Logs 3:00 P.M. 9-2-61.

We plugged and abandoned subject well as follows:

1. Spot plug No. 1, 45 sx, 9400' to 9500'.
2. Spot plug No. 2, 45 sx, 8039' to 8139'.
3. Spot plug No. 3, 45 sx, 6166' to 6266'.
4. Spot plug No. 4, 45 sx, 4907' to 5007'.
5. Cut 9-5/8" casing at 1146' and recover 1127'.
6. Spot plug No. 5, 45 sx, 1009' to 1172'.
7. Spot plug No. 6, 25 sx, 305' to 335'.
8. Spot 15 sx surface plug, installed 4" marker extending 4' above ground level, cleaned location as per NMOCC regulations. Plugged and abandoned complete 1:00 A.M. September 4, 1961.