

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02271

5. Indicate Type of Lease

STATE ☒ FEE

6. State Oil / Gas Lease No.

B-1189

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UT

8. Well No.

24

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter I 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 2 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

4002' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS ☐

COMMENCE DRILLING OPERATION

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB ☐

OTHER:

OTHER: RUN PKR, ACIDIZE W/COIL TBG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-00: MIRU. TIH W/BIT & WS TO 4156'.

1-26-00: ATTEMPT TO DRILL THRU BRIDGE @ 4156'. METAL. TIH W/IMPRESSION BLOCK. TAG @ 4156'.

1-27-00: TIH W/HOOK. LATCH IN @ 4156'. TIH W/BIT TO 4000'.

1-28-00: C/O LATERAL 4230-5590. PULL INTO CSG.

1-29-00: TIH W/BIT TO 5589. RUN TDT LOG.

2-01-00: TIH W/BIT. C/O VERTICAL TO 4680.

2-02-00: TIH W/PKR TO 4328. SET PKR. TOP OF PKR @ 4322. TIH W/BIT TO 4725'.

2-04-00: TIH W/TBG. RIG DOWN.

2-17-00: MIRU REV EQPT. NUBOP. TIH W/BENT JOINT, TBG.

2-18-00: TIH W/PKR, TBG. TEST TBG TO 5000 PSI. TAG O.H. PKR @ 4322. PULL TBG TO 4221'. WRK INTO WINDOW. TIH TO 4499. PSA 3881. TEST CSG TO 300 PSI-OK.

2-21-00: MIRU COIL TBG UNIT. TIH W/DSP TOOL ON COIL TBG TO 5595. START FOAM MAT ACID JOB.

2-22-00: ACIDIZE LATERAL 4250-5570 W/15000 GALS 20% HCL ACID. FLOW TO FRAC TANK.

2-23-00: ATTEMPT TO KILL WELL W/130 BBLS 10# BRINE.

2-24-00: WELL FLOWING @ 100 PSI. KILL W/200 BBLS 10# BRINE. REL PKR. TIH W/PKR, SN, TBG. PSA 4009. LAND TBG. NDBOP. NUWH. RU SWAB. FL @ SURF. END FL @ 500'.

2-25-00: FLOW & CLN UP WELL TO FRAC TANK. WELL FLOWING TO BATTERY.

2-28-00: RIG DOWN.

3-06-00: KILL WELL. NUBOP.

3-08-00: TIH W/PUMP SE4T @ 4034'. RIG DOWN.

3-22-00: ON 24 HR OPT. PUMPING 69 BO, 1003 BW, & 74 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake
J. Denise Leake

TITLE Engineering Assistant

DATE 4/17/00

TYPE OR PRINT NAME

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE