

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02271
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1189

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL <input type="checkbox"/>					8. Well No. 24				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES				
3. Address of Operator 205 E. Bender, HOBBS, NM 88240									
4. Well Location BHL 5, 1976 SL, 1772 FEL SHL Unit Letter I 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 2 Township 18S Range 34E NMPM LEA COUNTY									
10. Date Spudded 09/14/1999		11. Date T.D. Reached 09/22/1999		12. Date Compl. (Ready to Prod.) 09/23/1999		13. Elevations (DF & RKB, RT, GR, etc.) 4002' GR		14. Elev. Csghead	
15. Total Depth 5570'		16. Plug Back T.D.		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 4230' - 5570' OH SAN ANDRES	
								20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run								22. Was Well Cored No	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
NO CHANGE						NO CHANGE			
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
26. Perforation record (interval, size, and number) O.H. 4230-5570					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					4230-5570'		CIRC 65 BBLS 10 PPG BRINE		
28. PRODUCTION									
Date First Production 10/10/1999		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 213 STAGE PUMP					Well Status (Prod. or Shut-in) PROD		
Date of Test 10/13/99		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 89	
						Gas - MCF 44		Water - Bbl. 1180	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD									
30. List Attachment									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE J. Denise Leake					TITLE Engineering Assistant		DATE 11/23/1999		
TYPE OR PRINT NAME J. Denise Leake					Telephone No. 397-0405				