

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02271
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1189

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 24
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 2 Township 18S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4010' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 11/18/91 - 11/23/91

1. MIRU. TOH w/prod equip. Starting date 11-18-91.
2. TIH w/bailer, tagged fill @ 4550', C/O to 4705', TOH w/bailer.
3. TIH w/5 1/2" pkr, spot control valve, and 720' TP on WS to 4710', set pkr, pmp 1200 gals of ammonium bicarbonate.
4. Spt 900 gals 15% HCL NEFE w/45 gal TW-425, SI 1 hr, pulled up & set pkr @ 3370' w/TP @ 4090'. Pulled spot control valve & loaded backside.
4. Acidized open hole w/1500 gals 15% HCL NEFE, 6000 gals 20% gelled HCL NEFE, 8400 lbs rocksalt @ 4 BPM max rate. Avg P-20#, Max P-39#, ISIP-vac. SION.
5. Scale squeezed w/3 drums TH-793 in 40 bbls FW mixed w/74 lbs calcium chloride in 300 bbls PW for overflush. SI 24 hrs.
6. TIH w/prod equip & returned well to production. Completion date 11-23-91.

Prior Test 70 BOPD, 330 BWPD, 40 MCF
After Test 74 BOPD, 460 BWPD, 50 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. C. Duncan TITLE Engineer's Assistant DATE 12-04-91
TYPE OR PRINT NAME M. C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: