## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energ finerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. DOX 2088				
Santa	Fe,	New	Mexico	87504-2088

5. Indicate Typ		
WELL API NO.	3002502271	

STATE FEE

6. State Oil & Gas Lease No. B-1189

SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A									
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name						
Ļ		(FORM C-10	1) FOR SUCH PROPO	DSALS.)			Vacuum G	rayburg	
1.	Type of Well:	GAS -					San Andr	es Unit	
	ART X	Merr [	OTHE	R 					
2	Name of Operator	-					8. Well No. 24		
Ļ	Texaco Produc	eing, Inc.	· 			<del></del>			
3.	Address of Operator	• •	37 . Maradana (	20240			9. Pool name or Wildcat Vacuum Grayb	ura San An	dres
		, Hobbs,	New Mexico 8				Vacada Grays		
4.	Well Location	1000	C	<b>+</b> h		660		East	
	Unit Letter	<u> </u>	Feet From TheSo	Julii	Line and _		Feet From The _		Line
	Section 2		Township 18-S	Ra	34-E	?	NMPM Lea		County
					DF, RKB, RT, GR,	etc.)	///		
			4010	(DF)			///		
11.	•	Check App	propriate Box to	Indicate 1	Nature of Not	ice, Re	port, or Other Data	l	
	NOTICE		NTION TO:				SEQUENT REPO		
PEI	RFORM REMEDIAL WOF	RK 🗌	PLUG AND ABAND	ON 🗌	REMEDIAL WO	RK	X ALTE	RING CASING	
TEN	MPORARILY ABANDON		CHANGE PLANS		COMMENCE DE	RILLING	OPNS. DPLUG	AND ABANDON	MENT 🗌
PUl	LL OR ALTER CASING				CASING TEST	AND CEI	MENT JOB		
оπ	HER:			🗆	OTHER:			·	🗆
					<del></del>				

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
  - 1. RUPU, POH w/rods, tbg stuck; cut tbg @ 3959'; Jar fish loose POH. 2. TIH w/4 3/4" bit & clean-out open hole 4089' to 4710' TD; spot ammon.
  - bicarb, TOH w/bit. 3. TIH  $w/5\frac{1}{2}$ " PKR and tbg set @ 4014'.
  - 4. Treat w/2000 gals 15% HCL NEFE & 6000 glas 15% gelled HCL NEFE and 3500# rock salt in 4 stages; scale squeeze 2 drums. Max P. = 2000 psi; min P.= 0, Avg. rate 4 BPM , ISIP= 1200 psi, 10 min=0, TOH w/ pkr.
  - 5. TIH w/tbg, pump & rods, put well on 8-3-89 24 hr test 115 BO & 321 BW; test prior 90 BO & 329 BW.

	I hereby certify that the information above is true and complete to the best of my knowledge sad belief.				
SIONATURE Ja Hear Manager	DATE 8-10-89				
TYPE OR FRINT NAME / J.A. Head	TELEPHONE NO.				

TITLE .

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

- DATE -

CONDITIONS OF APPROVAL, IF ANY:

7-19-89

AUG 1 4 1989