Submit 5 Copies
Appropriate District O fice
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Department

Form C-104 Revised 1-1-09 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Arte sia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 16/	HIVOF	ONI OIL	- AND MA	1 OTTAL CA	Wall	API No.			
Texaco Exploration and Production Inc.							30	30 025 02272 <i>[/</i> 4			
	New Mexico	8824	0-252	8	MI ou	(0)	·				
Reason(s) for Filing (Check proper bo	ex)	C i	. T	udan afi		er (Please expl FFECTIVE 6	-				
New Well	Oil	Change in	Dry Ga		Er	-FECTIVE O	-1-51				
Recompletion Change in Operator		d Gas 🏋									
If above of exemptor give name				P. O. Bo	· 720	Liebbe No		00040	2529		
II. DESCRIPTION OF WEI	exaco Produ		<u>C.</u>	P. U. BO	x 730	Hobbs, Ne	w mexico	0 88240-	2528		
Lease Name Well N VACUUM GRA'/BURG SAN ANDRES U 23			1		ing Formation YBURG SAM	N ANDRES	State	Kind of Lease State, Federal or Fee STATE		Lease No. 857948	
Location Unit Letter J	. 1980)	Feet Fr	om The SC	UTH Lin	e and1980	0	eet From The	EAST	Line	
		00									
	ципр	8S	Range			MPM,		_LEA	_·	County	
III. DESIGNATION OF TR Name of Authorized Transporter of O		or Conde		DNAIU	Address (Gir	ve address to wi	hick approve	d copy of this)	form is to be s	ent)	
Texas New Mexico Pipelir				<u> </u>	1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of C Texacci Exploration	asinghead Gas on and Prod	Luction	or Dry Inc.	Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231						
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 185	Rge. 34E	is gas actuali	y connected? YES	Whe	When ?		01/89	
If this production is commingled with IV. COMPLETION DATA	that from any oth	er lease or	pool, giv	ve comming!	ing order num	ber:					
Designate Type of Complete	ion - (X)	Oil Wel	1 (Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded					Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations					<u> </u>	- "		Depth Casis	ng Shoe		
	1	UBING	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
		 						_			
					 						
								 			
V. TEST DATA AND REQU OIL WELL (Test must be of	JEST FOR A	LLOW stal volume	ABLE of load	oil and must	be equal to or	exceed top allo	owable for th	is depth or be	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Te				Producing M	ethod (Flow, pu	emp, gas lift,	esc.)			
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL					15			10			
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF Thereby certify that the rules and r	egulations of the	Oil Conse	rvation			OIL CON	NSERV	ATION	DIVISIO	N	
Division have been complied with is true and complete to the best of	my knowledge å	rmauoa giv nd belief.	CE BOOVE	;	Date	Approve	d				
_ 2/m. mil	lew				By_	ORIGIE	i Signal	<u>Ley lebay</u> Fupervisc	-MOTXES		
Signature K. M. Miller Printed Name		Div. Op	ers. E	ngr.							
May 7, 1991			688-4		IIII				- 5-4		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.