NEW MINICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE	OF	INTENTION	TO	DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes with be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. Set additional instructions in Rules and Regulations of the Commission.

		r	ort Worth, Te	exas	October 2	8, 1940
OIL CONSE	RVATION COMM	ISSION,	Pla	ce	Date	e
	Santa Fe, I	New Mexico				Mha Maras
You ar	e hereby notified	that it is our in	tention to commence	the drilling of a w	ell to be known	as THE PERE
Company	State of	New Mexic	10 "AC" (#5461	L5) Well	No2in	NWA SEX
of Sec2	, <u>r.18 S</u>	Company or Ope , R 34 E, N	. м. р. м., 7 ас			
	N.	The well is	660 feet [1	[S.] of theN	line and_	1980 feet
	1	[X .] [w.]	of theli	ne of $SE-1/4$	of Section	n Z
		(Give locat	ion from section or oth	er legal subdivision	lines. Crossoutw	rong directions.)
		- If state lan	d the oil and gas lease	is No. B-1189	Assignment N	· · · · · · · · · · · · · · · · · · ·
		If natented	land the owner is	-		
		1				
			ent land the permittee			
		Address	The Text	as Company		
		The lessee	10	2, Houston,		
·		Address				
LOCATE	REA 640 ACRES E WELL CORRECTL	We propos	e to drill well with d	drilling equipment	as follows:	
			Rotary			
Size of Hole	Size of Casing	Weight Per Foo	ot New or Second Hand	Depth	Landed or Cemented	Sacks Cement
.0"	8-5/8" OD	32 #	Secondhand	1625'	Cemented	
						To Surfac
5-3/4"	5-1/2" OD	17 $_{d}^{2}$	New	4100'	ττ	To Surface
·						200
If changes	in the above plan	become advisa	ble we will notify you	ı before cementing		200
f changes	in the above plan	become advisa	ble we will notify you	before cementing	or landing casin	200
If changes	in the above plan	become advisa	ble we will notify you	before cementing f about 4400 FORMATIONS	or landing casin	200 ng. We estimate
If changes that the fi Additional	in the above planrst productive oil of information:	n become advisa	ble we will notify you uld occur at a depth o	t before cementing fabout 4400 FORMATIONS	or landing casin	200 1650
If changes that the fi Additional Brill	in the above plan rst productive oil of information: ing Contrac	become advisation gas sand show	ble we will notify you uld occur at a depth o Top o	before cementing fabout 4400 FORMATIONS of Salt of Salt	or landing casinfeet. EXPECTED	200 ng. We estimate
f charges that the fit Additional Brill Amer	in the above plantst productive oil of information: ing Contraction Drilli	become advisa or gas sand sho tor: ng Corp.,	ble we will notify you uld occur at a depth o Top o	t before cementing fabout 4400 FORMATIONS	or landing casinfeet. EXPECTED	200 Teg. We estimate 1650 2800
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If changes that the fi Additional Brill Amer: Hobb; Approved except as	in the above plan rst productive oil oinformation: ing Contraction Drillis, New Mexi follows:	tor: ng Corp., co.	Top o	position Assist Name The	or landing casing feet. EXPECTED A lime S COMPANY many or operator ant Division regarding well reverse Comp	200 Ig. We estimate 1650' 2800' 3050'