

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
F-1189	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Vacuum Grayburg
2. Name of Operator Tex. Co., Inc.		8. Farm or Lease Name San Andres Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 7240		9. Well No. 22
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1000</u> FEET FROM THE <u>WCS1</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18-S</u> RANGE <u>24-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres Unit
15. Elevation (Show whether DF, RT, GR, etc.) 4022' (DF)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Repair Water Flow</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged Up. Pulled production equipment.
2. Set RLP @ 3800' & Spot 10 sand on plug.
3. Perforate 5 1/2" Csg w/2-JS @ 1713'.
4. Set cement retainer @ 1634'. Cemented @ 5/8" x 5 1/2" Csg Annulus w/520 sx. Class 'H' Cement containing 2% CaCl. Squeezed w/250 sx. Class 'H' Cement containing 2% CaCl. Cement Circulated. WOC. DQC & retainer. Tested Cement. Tested OK.
5. Ran Production equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>12/12/80</u>
Orig. Signed by Jerry Sexton		
APPROVED BY <u>Dist. Supt.</u>	TITLE	DATE <u>DEC 15 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		