

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02274

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B-1189

7. Lease Name or Unit Agreement Name

Vacuum Grayburg
San Andres Unit

8. Well No. 9

9. Pool name or Wildcat
Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 2 Township 18-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4016' RT

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/29/92 - 8/9/92

1. MIRU. C/O to 4710'. Ran GR-CNL log from 4704'-3700'. Sptd 500 gals ammonium bicarbonate. SION.
2. Acidized OH from 4200'-4706' w/ 4000 gals 15% NEFE & 4000# RS in 3 stages. Max P = 830#, AIR = 4.7 BPM. Swabbed back load.
3. Frac OH from 4200'-4710' w/ 81,500 gals Spectra Frac G-3000, 1630# adamite regain, 168,000# 16/30 Ottawa sand, 42,000# 16/30 resin coated sand, & 2 drums TH-756 @ 40 BPM. Max P = 5700#, AIR 40.3 BPM.
4. Set RBP @ 3520' & capped w/ 10' sand. Sqzed csg leak fr 1009'-1040' w/ 280 sxs Class C cmt w/ 2% calcium chloride. D/O cmt to 1033', tagged fill @ 4430', C/O to 4710'. Ret well to prod. OPT 8-30-92 12 BOPD, 7 BWPD, 4 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. C. Duncan TITLE Engineer's Assistant DATE 9-14-92

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 16 1992