Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Sara of Mass Mission Ene Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T Well API No. OK 30 025 02274 Texaco Exploration and Production Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of EFFECTIVE 6-1-91 New Well Dry Gas Oil Recompletion Caninghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee STATE Lease No. Well No. Pool Name, Including Formation Lease Name 857948 VACUUM GRAYBURG SAN ANDRES U 9 VACUUM GRAYBURG SAN ANDRES 660 Feet From The SOUTH Line and \_ Feet From The EAST Unit Letter Range 34E LEA 185 , NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Texaco Exploration and Production Inc. P. O. Box 1137 Eunice, New Mexico 88231 Sec. is gas actually connected? When? Twp. Unit Ree. If well produces oil or liquids, 10/01/89 185 give location of tanks. YES 34E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Rea'v Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT **HOLE SIZE** 

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

**GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.			
Jm. Miller	,		
Signature K. M. Miller	Div. Opers. Engr.		
Printed Name May 7, 1991	Title 915-688-4834		
Date	Telephone No.		

## OIL CONSERVATION DIVISION

Date Approved \_ By CREAMAL SIGNAL SY LESSY SEXTON DISTRICT APERVISOR Title \_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.