

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02275
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1189
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	8
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4007' GL	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>O</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4007' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRACTURE TREATMENT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The notice of intent dated 8/5/96 to perform this workover was approved by the NMOCD on 8/19/96.

8/22/96 - 9/12/96

1. MIRU. TOH w/ rods & pump. Unseated tbg anchor, installed BOP. Tagged fill & TOH w/ tubing.
2. TIH w/ bit & bailer, cleaned out to 4636'. Spotted 1800# 20/40 sand, tagged sand @ 4549'.
3. TIH with 5-1/2" pkr. Tested tubing to 9000 psi. Set pkr @ 4153, loaded backside w/ fresh water. Spotted 2 drums TH-756.
4. Fracture treated open hole 4200' - 4559' w/ 63,000 gals 40# YF-40 gel, 1800# adamite regaine, 128,697# 16/30 Ottawa sand & 16,392 16/30 resin coated sand. Max P = 13705#, AIR = 40 BPM. Screened out, leaving 13608# 16/30 resin coated sand in tbg. Attempted to clean out sand w/ coiled tbg unit. Coiled tbg parted, lost part of coiled tbg & bit in WS or open hole.
5. Located casing leak in 5 1/2" csg from app 961'-1088'. Squeezed off casing leak w/ 300 sx Class C cmt. Tagged cmt @ 305', drilled out cmt to 1065'. Tested csg to 100#, held ok.
6. Circd sand off top of RBP @ 3978' & TOH w/ RBP. Tagged fill @ 4248', circd fill to 4395', top of coiled tbg. Washed & fished out coiled tbg. Left 1 3/4" bit in hole. Cleaned out to 4647" (PBTD).
7. TIH w/ tbg, rods, & pump. Tested and monitored well on rod pump for seven weeks.
8. TOH w/ rods & pump. TIH w/ submersible pump & returned well to production.

OPT 11/7/96 BY SUBPUMP: 72 BOPD, 666 BWPD, 30 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 12/4/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: