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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1189

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
TEXACO Inc.	NCT-1
3. Address of Operator	9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240	5
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0, 360 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 2 TOWNSHIP 18-S RANGE 34-L NMPM.	Andres Vacuum Grayburg San
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4005 GR	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods & pump.
2. Ran 3" frac tubing w/packer set at 4000'. Frac open hole 4200 - 4710' w/30,000 gals gel brine in 3 - 10,000 gal stages w/1 1/2# sand/gal. Preceeded 1st stage w/500 gal 15% NEA & 4,000 gals gel brine. Separated stages w/500 gals rock salt, 500 gals gel brine, & 250 gals 15% NEA. Swab well.
3. Ran rods & pump, tested and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Assistant District
Superintendent

SIGNED _____ TITLE _____

DATE 2-2-72

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY _____ TITLE _____

DATE FEB 7 1972

CONDITIONS OF APPROVAL, IF ANY: