FORM C-		A							
	105 N		×	NEW MI	EXICO OI	L CONSERV	ATION C	∩ мМ́а́я́	ION
		The	\mathbf{A}						
			1			Santa Fe, Neu	v Mexico	The Part	
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				73					
				•	,	WELL RECO	RD		
						<u> </u>			÷
			яg	ent not more	e than twenty	ommission, Santa days after complet	ion of well.]	Follow instru	ictions
	AREA 640 AC	RES	in by	following it	with (?). SI	s of the Commiss BMIT IN TRIPL	ion. Indicate ICATE.	questionabl	e data
	TE WELL CO				_				
	Texes (rator	···		x 1720, F			
3 <u>t.N.M</u>	ex. "AC	*V	Vell No	5	in SW1/	SE1/4 4 of _{of Sec.}	2	. 18	3-S.
	Lease 								
Well is	660'	North-				vest of the East		2 1-11	County.
						ent No.		• ~ • 1 - 1 .	<u>, , , , , , , , , , , , , , , , , , , </u>
		wner is						-	
		he permittee		****		, Addres		••••	·
The Less		The Te:	xas Co	mpany		, Addres	Box 23	32,Hous	ston, Tex.
						was completed			
						, Address Hobl			19
Elevation	i above sea le	vel at ton of	casing 4			, Address		<u> </u>	······································
		vel at top of a		005		, Address			·····
		ovel at top of a		005 al until	feet.			_19	
The infor	mation given	is to be kept	confidenti	005 al until OIL SAN	ids or zon	168		_19	
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MUDDING AND CEMENTING RECORD

CASING	WHERK SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
3-5/8	836	300	Halliburton		
5-1/2	4200	200	Helliburton		
5	-5/8 -1/2				

			LUGS AND AD					
			Length Depth Set					
Adapters-	MateriaL	<u> </u>	Size					
		RECORD OF SHO	OTING OR CI	IEMICAL 1	REATMENT			
SIZE	SHELL USED	KXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEAN	ED OU	
							<u>.</u>	
tesults of	f shooting or che	mical treatment	Well was	neithe	er shot nor	acidized.		
					<u> </u>			
		RECORD OF	DRILL-STEM A		I. TERSTA			
		al tests or deviation s	urveys were ma TOOLS USH	ide, submit 1 2 D	eport on separate			
lotary to	ols were used fr	omfeet	to t	de, submit n ED _feet, and f	eport on separate	feet to	<u>fee</u>	
lotary to	ols were used fr		to t	de, submit r ED _feet, and f _feet, and f	eport on separate	feet to	fee	
lotary to able too	ols were used fr ls were used fr	omfeet omfeet	to PRODUCTER	de, submit r ED _feet, and f _feet, and f DN	report on separate	_feet to	fee	
totary to able too Put to pre	ols were used fr ls were used fr oducing2-1.	omfeet omfeet -42	to PRODUCTER	de, submit r ED _feet, and f _feet, and f DN	report on separate	_feet to	fee	
lotary to Cable too Put to pro	ols were used fr ils were used fr oducing <u>2-1</u> action of the first	omfeet omfeet -42 635	to PRODUCTED	de, submit r ED _feet, and f _feet, and f DN els of fluid o	report on separate	_feet to	0 0	
Rotary to Cable too Put to pro The produ emulsion;	ols were used fr ils were used fr oducing <u>2-1</u> action of the first	omfeet omfeet -42 24 hours was35 water; and0	to	de, submit r D feet, and f feet, and f N DN els of fluid o Gravity,	rom rom t which 100 Be 39 A	feet to feet to -% was oil;(• P. I.	0 0	
Cotary to Cable too Put to produ mulsion; f gas wel	ols were used fr ols were used fr oducing2-1. action of the first	omfeet omfeet -42 24 hours was35 water; and0	to	de, submit r D feet, and f feet, and f N DN els of fluid o Gravity,	report on separate	feet to feet to -% was oil;(• P. I.	••• <u>1</u>	
Cotary to Cable too Put to produ mulsion; f gas wel	ols were used fr ls were used fr oducing 2-1- lection of the first i % l, cu, ft. per 24 h	omfeet omfeet -42 24 hours was35 water; and0	to	de, submit r D feet, and f feet, and f N els of fluid o Gravity, ons gasoline O, R.	rom rom t which 100 Be 39 A	feet to feet to -% was oil;(• P. I.	••• <u>1</u>	
totary to cable too Put to pro- The produ mulsion; f gas wel tock pres	ols were used fr ls were used fr oducing 2-1- lection of the first i % l, cu, ft. per 24 h	omfeet omfeet -42 24 hours was35 water; and0	to	de, submit r D feet, and f feet, and f ON els of fluid o Gravity, ons gasoline O • R •	rom rom t which 100 Be 39 A	feet to feet to -% was oil; • P. I. of gas		
totary to cable too Put to pro- The produ mulsion; f gas wel tock pres	ols were used fr ls were used fr oducing 2-1- lection of the first i % l, cu, ft. per 24 he sure, lbs. per sq. 	omfeet omfeet -42 24 hours was35 water; and0	to	de, submit r D feet, and f feet, and f on els of fluid o Gravity, ons gasoline O. R. Es Perr	rom rom t which 100 Be 39 A per 1,000 cu. ft. o - 300	feet to feet to -% was oil; • P. I. of gas	fee fee D?	
totary to cable too Put to produ mulsion; f gas wel took pres	ols were used fr ls were used fr oducing 2-1- lection of the first i % l, cu, ft. per 24 he sure, lbs. per sq. 	0 feet om feet -42 27 hours was 35 water; and 0 ours in	TOOLS USH to to PRODUCTED PRODUCTED PRODUCTED barro Bailo Gailo G. EMPLOYEI Driller	ide, submit r ED feet, and f feet, and f DN els of fluid o Gravity, ons gasoline 0. R. ES Perr Pete	rom rom t which 100 Be 39° A per 1,000 cu. ft. o - 300 by T. Bower Green	feet to feet to -% was oil; • P. I. of gas	991 991 991	
totary to able too Put to pro- the produ mulsion; f gas well tock press C. D H. E	ols were used fr ls were used fr oducing 2-1- iction of the first i 0 % 1, cu, ft. per 24 h sure, lbs. per sq. . Long . Kemnitz	0 feet om feet -42 27 hours was 35 water; and 0 ours in	TOOLS USH 4715 to to PRODUCTHO productho barro gallo G. EMPLOYEN Driller ON RECORD O	ide, submit r ED feet, and f feet, and f on els of fluid o Gravity, ons gasoline O. R. ES Perr Pete N OTHER S	rom rom t which 100 t which 200 Be 39 A per 1,000 cu. ft. o - 300 y T. Bower Green SIDE	feet to feet to -% was oil; • P • I • of gas,	fee fee D D D D	

Subscribed and sworn to before me this 27	'th	Midland,	Texas	2-27-42
day of February	, 19 <u>42</u>	Place Name	, Holl	Date

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	
0	62	62	Caliche & Sand	
62	410	348	Caliche & Red Beds	
410	740	330	Red Beds & Shells	
740	865	125	Red Beds	
865	1675	810	Red Rock, Shale, Shells	
1675	1910	235	Anhydrite	
1910	2835	925	Selt & Anhydrite	
2835	3931	1096	Anhydrite	•
3931	39 75	44	Anhydrite & Lime	
3975	39 99	24	Lime	
3999	40 20	21	Anhydrite & Lime	
4020	4063	43	Lime	
4063	4105	42	Anhydrite & Lime	
4105	4435	330	Lime	
4435	4715	280	Saturated Lime	
	4715		Totel Depth	
			DEVIATION TESTS	
			$500^{\circ} - 1/2^{\circ}$ 2975' - 1°	
			750' - 3/4 [°] 3550' - 3/4 [°]	
			$1000' - 1 - 1/2^{\circ}$ 3900' - $3/4^{\circ}$	
	·		1500' - 7/8 ° 4125' - 1°	
			2525' - 1/4°	
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