Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 02277
5. Indicate Type of Lease STATE ✓ FEE
6. State Oil / Gas Lease No. 857948

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: VACUUM GRAYBURG SAN ANDRES UT

1. Type of Well: OIL WELL ✓ GAS WELL — OTHER
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.
8. Well No. 7
3. Address of Operator: 205 E. Bender, HOBBS, NM 88240
9. Pool Name or Wildcat: VACUUM GRAYBURG SAN ANDRES
4. Well Location
Unit Letter N : 660 Feet From The South Line and 1987 Feet From The West Line
Section 2 Township 18S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK ✓	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPERATION	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: DEEPEN & ACIDIZE ✓	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/16/00: MIRU. KILL WELL. NUBOP. REL TAC. TIH W/BIT & DC'S. PU WS. STOP BIT @ 2168'.
8/17/00: TIH & TAG @ 4703'. ESTAB CIRC W/700 BBLS. WASH 4703-4710. DRILL NEW HLE @ 4710-4786'. CIRC CLN. PULL BIT TO 4248'.
8/18/00: LOWER BIT TO 4786'. BREAK CIRC W/180 BFW 4786-4810'. PULL BIT TO 4265'.
8/21/00: LOWER BIT ATO 4810'. BREAK CIRC W/80 BFW. TIH W/GR/CNL LOG TOOL. LOG OPEN HLE 4818-4316' & UP TO 4190'. TIH W/PKR, SN, & TBG TO 2170'.
8/22/00: SET PKR @ 4250'. TEST CSG TO 500 PSI. ACIDIZE VGSAU FORMATION IN OPEN HOLE FR 4311-4818 W/5000 GALS 15% NEFE ACID. RU SWAB.FL @ 400'.END FL @ 4000'.
8/23/00: FL @ 3800'. END FL @ 4000'. DIG OUT WELL HEAD LEAK. TIH W/RBP & PKR. SET RBP @ 4260'. PULL PKR TO 4197'.
8/24/00: TEST RBP @ 4260 TO 1000 PSI-OK. TIH W/PKR TO 30'. TEST 30' TO 4260' TO 1000 PSI-OK. NDBOP. DROP 2 SX SAND ON RBP. NDWH. DIG OUT WELL. NUWH.
8/25/00: NDWH.CUT OFF 5 1/2" BAD CSG. WELD SLIP COLLAR. NUWH. NUBOP. TEST WH TO 1000 PSI-OK. FILL UP CELLAR. TIH W/RET TOOL. WASH SAND OFF RBP @ 4260'. FISH RBP.
8/28/00: TIH W/BIT TO 4810'. NO FILL. TIH W/PROD TBG: GAS ANCHOR, SN, TBG, TAC. BTM OF STRING @ 4786'. SN @ 4780, TAC @ 4192. NDBOP. NUWH. TIH W/PUMP, & RDS.
8/29/00: LOAD TBG. CHECK PUMP ACTION-OK. BUILD WH. START WELL @ 8:30 AM. RIG DOWN.
9/04/00: ON 24 HR OPT. PUMPED 18 BO, 143 BW, & 21 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 9/18/00

TYPE OR PRINT NAME J. Denise Leake Telephone No 397-0405

(This space for State Use)

APPROVED
BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0

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