Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobia, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator Texaco Exploration and Production Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas X Condensate X) Change in Operator P. O. Box 730 Hobbs, New Mexico 88240-2528

If change of operator give tanne and address of previous operator

Texaco Producing Inc. II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Pool Name, Including Formation Lease Name 857948 VACUUM GRAYBURG SAN ANDRES VACUUM GRAYBURG SAN ANDRES U 7 STATE Location Feet From The South Line and 1987 : 660 Feet From The LEA 185 Range 34E County 2 , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X P. O. Box 1137 Eunice, New Mexico 88231 Texaco Exploration and Production Inc. is gas actually connected? When? Rge. Twp Unit Sec. If well produces oil or liquids, 10/01/89 give location of tanks. 1 2 185 | 34E YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **HOLE SIZE** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Rhis Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-m) Testing Method (pitot, back pr.)

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

## **OIL CONSERVATION DIVISION**

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.