

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

SEP 24 1951

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval must be obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval of the Commission. **Oil Conservation Commission**

The Texas Company Fort Worth, Texas September 21, 1951

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as  
The Texas Company, State of New Mexico "AC" Well No. 7 in SE<sup>1</sup>SW<sup>1</sup>

Company or Operator

Lease

of Sec. 2, T 18-S, R 34-E, N. M., P. M., Vacuum Field, Lea County.

N

The well is 660 feet (N.) ~~45~~ of the South line and 1987 feet (E.) ~~45~~ of the West line of Section 2

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-1189 Assignment No. -

If patented land the owner is -

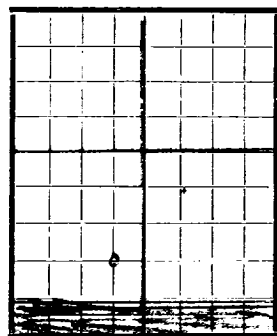
Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas



AREA 640 ACRES

LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
11"	8-5/8"	24#	New	1650'	Cemented	1000
7-7/8"	5-1/2"	15.5#	New	4350'	Cemented	500

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4610 feet. FORMATIONS EXPECTED:

Additional information:

Top of Anhydrite 1650'  
Top of Salt 1800'  
Base of Salt 2775'  
Top of Yates 2970'  
Top of San Andres 4610'

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By \_\_\_\_\_  
L. F. Shiplet

Position Assistant Division Manager

Send communications regarding well to

Name The Texas Company

Address P. O. Box 1720

Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By Roy Yurkovich

Title Oil & Gas Inspector

ABOVE DATE DOES NOT  
INDICATE WHEN  
CONFIDENTIAL LOGS  
WILL BE RELEASED

ELF

5/23/22