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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2341	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name West Vacuum Unit
2. Name of Operator TEXACO INC.		8. Farm or Lease Name
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 43
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 18-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4040 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing.
2. Cleaned out open hole to 4700' and drilled to 4787' TD.
3. Ran GR-N log from 4781-3280, caliper log from 4781-4240.
4. Spotted acid in open hole 4785-4700. Ran packer and set @ 4700'.
5. Acidized open hole 4787-4700 w/2800 gals. 20% NEA.
6. Pulled packer set @ 4700', and ran tubing, swabbed, ran rods and pump, returned to production.
7. On 24 hour test, 11-3-73, pumped 24 BNO, 17 BSW, Gravity 35.8, GOR 460.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 11-5-73

APPROVED BY [Signature] TITLE Director DATE 11-5-73

CONDITIONS OF APPROVAL, IF ANY: