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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2341</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name <b>West Vacuum Unit</b>
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>		9. Well No. <b>43</b>
4. Location of Well UNIT LETTER <b>F/</b> <b>350</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Vacuum Grayburg</b> <b>San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4040 GR</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and tubing.
2. Clean out to 4700' and deepen well to 4780'.  
Run Gamma-Ray Neutron log from 4224 to TD.
3. Spot 20% NEA Across open hole from 4690 to 4780'.
4. Set packer @4690 and acidize w/4000 gals 20% NEA in two stages separated w/250# rock salt between stages.
5. Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Assistant District  
Superintendent**

SIGNED *[Signature]*

TITLE Assistant District Superintendent

DATE **9-5-73**

Orig. Signed By  
**Joe D. [Signature]**  
Dist. 1, Sec. 5

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_