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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State B-2341	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name West Vacuum Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name West Vacuum Unit
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico		9. Well No. 43
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The following work has been completed on subject well:

1. Prior to pulling the pump equipment, inject a mixture of 55 gallons cheplex in 500 gallons 5% hydrochloric acid into the tubing casing annulus, clean out to the total depth of 4700'.
2. Frac the open hole section 4234' to 4700' in three stages, 30,000 gallons gelled brine water and 60,000 pounds of sand. Swab well, recover load, Test, and return well to production.
3. On 24 Hour Potential Test ending 7:00 A. M. March 12, 1967, well Pumped 21 BBL Oil & 35 BW.  
GOR - 1840  
GRAVITY - 38.2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dan Gillett</u>	TITLE <u>Assistant District</u>	DATE <u>March 14, 1967</u>
<u>Dan Gillett</u>	<u>Superintendent</u>	
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		