

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002502279
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	858150
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	47
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter F : 1650 Feet From The NORTH Line and 2310 Feet From The WEST Line
Section 3 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD 24 hours prior to starting plugging operations.
2. Set retainer at 3900'. Establish injection rate. Squeeze casing, open hole & perms with 100 sx class "C" cement. Fill casing w/ 10# mud.
3. Pump 25 sx class "C" plug from 2840' - 3040' (B/ Salt).
4. POH. Perf 2 squeeze holes at 1846'. GIH w/ tubing and establish circulation through annulus to surface.
5. Circulate 300 sx class "C" to surface. Shut casing valve and squeeze remainder into annulus.
6. Pump 25 sx class "C" plug from 1650' - 1850' (T/ Salt and shoe).
7. Spot 40 sx class "C" plug from 0' - 400' (surface plug).
8. Set dry hole marker and clean location.

*** Obtained verbal approval from Mr. Chris Williams on Friday Sep.19, 1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 8/19/97

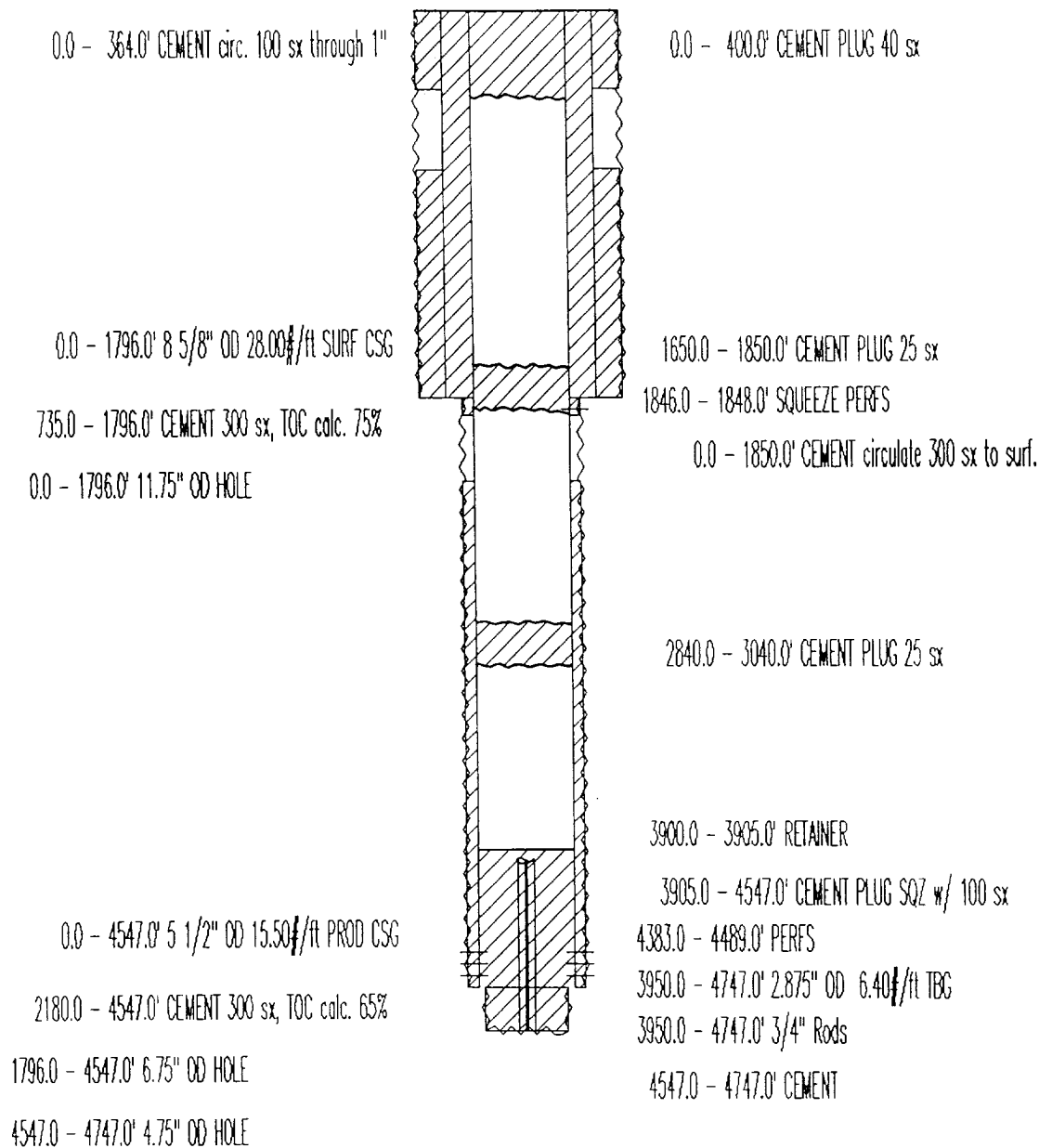
TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE Geologist DATE OCT 07 1997

CONDITIONS OF APPROVAL, IF ANY: THE COMPLETION MUST BE REPORTED 24 HOURS PRIOR TO THE STARTING OF PLUGGING OPERATIONS FOR THE WELL.

TEXACO E&P INC
WEST VACUUM UNIT No. 47
API# 30 025 02379



1650 FNL & 2310 FNL
SEC 3, T1N 18 S, RANGE 34 E
ELEVATION: 4027' GL
COMPLETION DATE: 7-13-50
COMPLETION INTERVAL: 4547 - 4747 (GBSA)
Former Dalport Oil - Stanolind State "A" No. 1