

Form C - 104

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

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|---|---|---|---|
| | | B | A |
| | F | G | H |
| L | K | J | I |
| M | N | O | P |

2 Oil Well
 Gas Well
 Workover Well

Place Dallas, Texas
Date 7-20-50
Designate UNIT well is located in
7
POOL VACUUM

NOTICE OF COMPLETION OF: (Lease) Stamming State "A" Well No. 1
1450 Feet from North Line 2510 feet from West Line;
Section 8 Township 10-S Range 24-S

DATE STARTED 6-22-50 DATE COMPLETED
ELEVATION D. F. 4287 TOTAL DEPTH D. F. 4747
CABLE TOOLS 1200' to 4747 ROTARY TOOLS 0 to 1200
PERFORATIONS DEPTH OR OPEN HOLE DEPTH 4287 to 4747

CASING RECORD

| | | |
|--------------------|------------------------|-----------------------|
| SIZE <u>8 1/2"</u> | DEPTH SET <u>1700'</u> | SAX CEMENT <u>400</u> |
| SIZE <u>8 1/2"</u> | DEPTH SET <u>4287'</u> | SAX CEMENT <u>200</u> |
| SIZE <u> </u> | DEPTH SET <u> </u> | SAX CEMENT <u> </u> |

TUBING RECORD

SIZE 2" Open DEPTH 4742

ACID RECORD

NO. GALS. 1000
NO. GALS. 8000
NO. GALS.

SHOT RECORD

NO. QTS.
NO. QTS.
NO. QTS.

FORMATION TOPS

| | | |
|---------------------------|---------------------------|---------------------------|
| T. Anhydrite <u>1778</u> | T. Grayburg <u> </u> | T. Miss. <u> </u> |
| T. Salt <u>1828</u> | T. San Andres <u>4915</u> | T. Dev. <u> </u> |
| B. Salt <u>2000</u> | T. Glorieta <u> </u> | T. Sil. <u> </u> |
| T. Yates <u> </u> | T. Drinkard <u> </u> | T. Ord. <u> </u> |
| T. Seven Rivers <u> </u> | T. Wolfcamp <u> </u> | T. Granite Wash <u> </u> |
| T. Queen <u> </u> | T. Penn. <u> </u> | T. Granite <u> </u> |

OIL OR GAS PAY 4978 WATER None

Initial Production Test 50 BOPD Pumping X Flowing
Test after acid 50 BOPD

Initial Gas Volume 52,000 CFC F.D.

DATE first oil run to tanks or gas to pipe line 7-13-50

PIPE LINE TAKING OIL Texas-New Mexico

REMARKS: COMPANY DALFORT OIL CORPORATION

SIGNED BY W. L. Tranter

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.