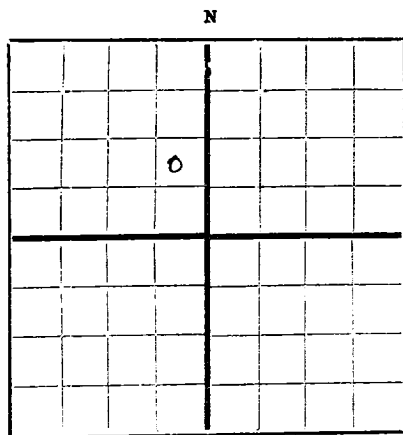




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Dalport Oil Corporation, 1304 Magnolia Building, Dallas, Texas
Company or Operator Address
Stanolind-State "A" Well No. 1 in SE/4 of NW/4 Sec. 3, T. 18-S
Lease
R. 34-E, N. M. P. M., Yacum Field, Lea County.
Well is 1650 feet south of the North line and 2970 feet west of the East line of Sec 3
If State land the oil and gas lease is No. B-10784 Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is _____ Address _____
Drilling commenced 5-26 19 50. Drilling was completed 7-10 19 50
Name of drilling contractor Cactus Drilling Company Address San Angelo, Texas
Elevation above sea level at top of casing 4031 feet.
The information given is to be kept confidential until Immediate Release 19 _____

OIL SANDS OR ZONES

No. 1, from 4678 to 4747 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>8 5/8"</u>	<u>24</u>	<u>8 RT</u>	<u>Spang</u>	<u>1796'</u>	<u>Guide</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>5 1/2"</u>	<u>15.5</u>	<u>8 RT</u>	<u>Nat'l</u>	<u>4547'</u>	<u>Guide</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8 5/8"</u>	<u>1796'</u>	<u>400</u>	<u>Halliburton</u>	<u>-</u>	<u>-</u>
<u>8"</u>	<u>5 1/2"</u>	<u>4547'</u>	<u>200</u>	<u>Halliburton</u>	<u>-</u>	<u>-</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>Acid</u>	<u>1500</u>	<u>7-13-50</u>	<u>4747</u>	<u>4747</u>
			<u>6000</u>	<u>7-13-50</u>	<u>4747</u>	<u>4747</u>

Results of shooting or chemical treatment Increased production from 50 barrels per day to 65 barrels per day

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 1800 feet, and from _____ feet to _____ feet
Cable tools were used from 1800 feet to 4747 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 7-20 19 50
The production of the first 24 hours was 65 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Joe Morris Driller C. C. Reed Driller
T. L. McGarrall Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th Dallas, Texas 7-20-50
day of July, 19 50 Name W. E. Tamm

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	55	55	Lime shells and sand
55	200	145	Sand
200	465	265	Red Rock
465	710	245	Red rock and shells
710	950	240	Red Rock
950	1065	115	Broken Red Rock and gyp
1065	1385	320	Red Rock
1385	1445	60	Red Rocks and Gyp
1445	1555	110	Red Rock
1555	1670	115	Red Rock and Anhydrite
1670	1775	105	Anhydrite and red rock breaks
1775	1805	30	Anhydrite
1805	2000	195	Red Rock and Salt
2000	2195	195	Salt and Potash
2195	2210	15	Red Bed
2210	2325	115	Salt and Potash
2325	2445	120	Red Rock and Potash
2445	2500	55	Salt, Potash and Anhydrite
2500	2655	155	Red Rock and Salt
2655	2669	14	Anhydrite
2669	2700	31	Salt and red Shale
2700	2810	110	Salt
2810	2875	65	Anhydrite
2875	2885	10	Red and Blue Shale
2885	3000	115	Anhydrite
3000	3035	35	Broken Lime
3035	3065	30	Anhydrite
3065	3080	15	Red Shale
3080	3115	35	Anhydrite
3115	3145	30	Red Shale
3145	3195	50	Anhydrite
3195	3230	35	Anhydrite and red bed
3230	3245	15	Anhydrite
3245	3270	25	Anhydrite and lime sand and shale-show of oil 3265 to 3270
3270	3308	38	Anhydrite
3308	3345	37	Anhydrite and Brown shale
3345	3355	10	Sand and Brown Shale
3355	3385	30	Anhydrite and red shale
3385	3490	105	Anhydrite and lime
3490	3505	15	Anhydrite
3505	3515	10	Anhydrite and lime
3515	3540	25	Anhydrite
3540	3590	50	Lime
3590	3600	10	Anhydrite and red shale
3600	3610	10	Anhydrite and blue shale
3610	3620	10	Anhydrite and lime
3620	3640	20	Anhydrite
3640	3663	23	Lime
3663	3700	37	Anhydrite and gray shale
3700	3725	25	Anhydrite
3725	3885	160	Anhydrite and shale
3885	3910	25	Anhydrite and red shale
3910	3980	70	Anhydrite and shale
3980	3990	10	Red Shale
3990	4010	20	Sand and shale
4010	4065	55	Lime and sand
4065	4160	95	Anhydrite and lime
4160	4230	70	Lime
4230	4280	50	Lime and Anhydrite
4280	4405	125	Lime
4405	4500	95	Gray Lime
4500	4510	10	Bentonite Shale
4510	4655	145	Lime
4655	4674	19	Hard Lime
4674	4696	22	Lime, Salt live oil, increase of gas
4696	4742	46	Lime