## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HOT AND MININERALS DI	CHAN	11410
DISTRIBUTION		
SANTA FE		ļ
FILE		<b></b>
U.S.G.S.	_	↓
LAND OFFICE		↓
00000		1

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

	A FE, NEW MEXICO 8/301	T
PILE		Sa. Indicate Type of Lease
U.S.O.S.		State Y Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		B-1000E
		mmmmmit.
TO THE PERSON OF	EDODIE ON WELLS	
SUNDRY NOTICES AND RE	EFPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.	
LOO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO BE USE "APPLICATION FOR PERMIT" FORM	C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X GAS OTHER-		Mest Macour Unit
		8. Farm or Lease Name
ame of Operator		Heat Manuel Unit
T		West Vacuum Unit
Texaco Inc.		9. Well 140.
ddress of Operator		50
P. O. Pay 720, Poblis, Car Mexico CC	<u> </u>	10. Field and Pool, or Widcat
P. O. Fox 720, Pohls, Pay Mexico SS, ocation of Well		Vanue Grayture
ocution of war	Manual. /10: FEET 500	on Sen Ardres
UNIT LETTER	LINE AND	
		<b>* * * * * * * * * * * * * * * * * * * </b>
7	19-5 TANKE 37-1	··· (
THE FOST LINE, SECTION 3 TOW	NSHIP BARTY	
		12. County
17777777777777777777777777777777777777	n (Show whether DF, RT, GR, etc.)	
	40221 (DF)	
		Other Data
Check Appropriate Box T	o Indicate Nature of Notice, Report of C	Milei Data
CHECK TIPPETON TO	SUBSEQUE	NT REPORT OF:
NOTICE OF INTENTION TO:		_
		ALTERING CASING
RFORM REMEDIAL WORK	ND ABANDON REMEDIAL WORK	Ī
AFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDOHMENT
MPORARILY ABANDON	PLANS CASING TEST AND CEMENT JQB	
ILL OR ALTER CASING CHANGE	PLANS CASING TEST AND CEMENT	
	OTHER	
<del></del>	$\nabla$	
OTHER Repair Water Flow		
7. Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103.		ling estimated date of starting any propos
Describe Proposed or Completed Operations (Clearly state work) see RULE 1103.  1. Rig up. Pull production equipme 2. Set REF 2 / 1001.  3. Perforate 5 1/2" csg W/2-35 6 7	ent. Install BOP. 725'. ement perfs. ^ 1725' w/350 sx. cl 150 sx class 'U' cement. UOC.	ass 'H' cement.
1. Rig up. Pull production equipment.  2. Set REF 9 / 100'.  3. Perforate 5 1/2" csg w/2-35 0 7 6 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6	ent. Install BOP.  725'.  ement perfs. ^ 1725' w/350 sx. cl. 150 sx class 'U' cement. UOC.  Test & return to production.	lass 'H' cement. DOC. Test Pull RRP.
1. Riq up. Pull production equipmed.  2. Set REF 9 / 100'.  3. Perforate 5 1/2" csg w/2-19 6 7 Circulate cement. Squeeze addl.  5. Install production equipment.	ent. Install BOP.  725'.  ement perfs. ^ 1725' w/350 sx. cl  150 sx class 'N' cement. 1900.  Test & return to production.  Test & return to production.	er Date 7/16/31
1. Riq up. Pull production equipment.  2. Set ROF 9 / 100'.  3. Perforate 5 1/2" csg w/2-35 0 7 6 6 7 6 6 7 6 7 7 6 7 7 6 7 7 6 7 7 6 7 7 6 7 7 6 7	ent. Install BOP.  725'.  Minent perfs. ^ 1725' w/350 sx. cl 150 sx class 'N' cement. NOC.  Test & return to production.	ass 'H' cement. DOC. Test Pull RRP.