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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10695
7. Unit Agreement Name West Vacuum Unit
8. Farm or Lease Name West Vacuum Unit
9. Well No. 50
10. Field and Pool, or Wildcat Vacuum Grayburg San Andre
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texaco Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER I , 2310 FEET FROM THE North LINE AND 410 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 18 S RANGE 34 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4022' (DF)

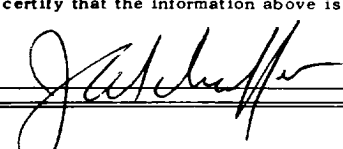
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pld pumping equip.
2. Drilled 4710-4820' TD
3. Ran pkr & set @ 4721'. Acidized 4721-4822' w/6000 gals. 20% NEA in 2 stgs w/200# rock salt. Swabbed.
4. Pld pkr.
5. Ran pumping equip. and return to production.
6. On 24 hr. ending 8-7-74, pumped 16 BNO & 68 BFW, Gravity 37.6, GOR 241.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE August 9, 1974
APPROVED BY	DATE	
CONDITIONS OF APPROVAL, IF ANY:		