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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>West Vacuum Unit</b>
2. Name of Operator <b>Texaco, Inc.</b>	8. Farm or Lease Name <b>West Vacuum Unit</b>
3. Address of Operator <b>P. O. Box 728 Hobbs, New Mexico 88240</b>	9. Well No. <b>50</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>410</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4022' DF</b>	12. County <b>Lea</b>

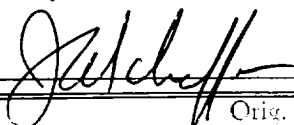
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <b>Deepen Subject Land</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rds, pump x & tbq.
2. Clean out to T.D. of 4710'. Deepen to 4820'. Spot 250 gals. 20% NEA across open hole from 4700' to 4820'.
3. Run pkr & set @ 4690'. Acidize w/6000 gals. 20% NEA in 2 stgs. sepr. w/200# rock salt. Swab.
4. Pull pkr.
5. Run pumping equip. & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Asst. Dist. Supt.</b>	DATE <b>July 30, 1974</b>
APPROVED BY <b>Joe D. Ramey</b> Dist. I, Supv.	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		