. I NAEW MEVICA ALL CANSERVATION COMMISSION	FORM C-103
MEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS HODES O	(Rev 3-55)
Submit to appropriate District Office as per Commission (1916)	FFICE OCC
Address Address	Pil 3 40
Well No. Unit Letter Section Township	Range
Lea State "V" (NCT-A) 1 I 3 18-S	34-E
Ang. 5-Sept. 11, 1959 Vacuum County	
THIS IS A REPORT OF: (Check appropriate block)	
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):	
Plugging Remedial Work tailed account of work done, nature and quantity of materials used, and results obtained.	
itnessed by Position Company Colf Cil Cor	rporation
N. B. Jordan Field Foremen Gulf Cil Cor	rporation
N. B. Jordan Field Foreman Gulf Oil Cor FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PETER PRODUCTION OF Elev. T D PBTD Producing Interval	Completion Date 2-14-52
Field Foremen Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD PBTD Producing Interval 1520-1710 Cubing Diameter Tubing Depth Oil String Diameter Oil Str	Completion Date 2-14-52 tring Depth
Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Filev. 10022 TD 1710 PBTD Producing Interval 1520-1710 Ubing Diameter 2-3/8* Oil String Diameter 5-1/2* Oil Str	Completion Date 2-14-52
Field Foreman Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD PBTD Producing Interval 1520-1710 Culf Oil Cor ORIGINAL WELL DATA PBTD Oil String Diameter 2-3/8* Perforated Interval Open Hole Interval Producing Formation(s)	Completion Date 2-14-52 tring Depth
Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA FElev. 10022 Tubing Diameter 2-3/8 Perforated Interval(s) Producing Interval 1520-1710 Oil String Diameter 5-1/2 Producing Formation(s)	Completion Date 2-14-52 tring Depth 4351
Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA FELEV. 1022 TD 1710 Tubing Diameter 2-3/8 Perforated Interval Open Hole Interval Interval Producing Formation(s) Producing Formation(s) Producing Formation(s) San Andres	Completion Date 2-14-52 tring Depth 4351
Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA FELEV. 10022 TD 1710 PBTD Producing Interval 1520-1710 Oil String Diameter 2-3/8* Oil String Diameter 5-1/2* Oil String Formation(s) San Andres RESULTS OF WORKOVER Date of Oil Production Gas Production GO Cubic for	Completion Date 2-14-52 tring Depth 4351
Field Foreman Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA FELEV. 10022 TD 1710 Tubing Diameter 2-3/8 Perforated Interval Perforated Interval Test Date of Test Date of Test Date of Test Before Workover After After Merkover Pield Foreman Culf Oil Cor Field Foreman Culf Oil Cor Froducing Interval Li520-14710 Oil String Diameter 5-1/2 Producing Formation(s) San Andres Go Cubic fee To After Merkover 9-11-59 39 28 Tr 718	Completion Date 2-14-52 tring Depth 4351 R et/Bbl Gas Well Potent MCFPD
Field Foreman Field Foreman Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA FELEV. 1002 TD 1710 Tubing Depth 1703 Producing Interval 1520-1710 Oil String Diameter 2-3/8 Perforated Interval Producing Formation(s) San Andres RESULTS OF WORKOVER Test Date of Test After After After Oil Froduction BPD Gas Production MCFPD Water Production BPD Cubic fee	Completion Date 2-14-52 tring Depth 4351 R et/Bbl Gas Well Potent MCFPD
Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA FELEV. LIO22' Tubing Diameter 2-3/8" Perforated Interval Deen Hole Interval LISSI-LITIO' RESULTS OF WORKOVER Test Date of Test Before Workover After Workover OIL CONSERVATION COMMISSION Field Foreman Oalf Cdl Cor Producing Interval LIS20-LITIO' Producing Formation(s) San Andres GO Cubic fee The production BPD Cubic fee The production BPD The production BPD Cubic fee The production BPD The prod	Completion Date 2-14-52 tring Depth 4351 R et/Bbl Gas Well Potent MCFPD
Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA FELEV. LIO22' Ubing Diameter 2-3/8" Producing Interval LITO3' Part Tubing Depth LITO3' Producing Formation(s) San Andres RESULTS OF WORKOVER Test Date of Test Date of Test Before Workover After Workover Oil Production BPD Oil String Diameter 5-1/2" Producing Formation(s) San Andres Cubic fee Water Production BPD Cubic fee The production BPD Output The production BP	Completion Date 2-14-52 tring Depth 4351 Ret/Bbl Gas Well Potent MCFPD given above is true and com