

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Lea State "V" #44

Well No. 1 Unit Letter I S 3 T 17-SR 34-E Pool Vacuum

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit I S 3 T 17-SR 34-E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line

Address Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____
Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Part used on lease, part blown to air

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other (X)
(Give explanation below)

Remarks:

Formerly designated "Lea State "V"

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19 day of July 19 55

By [Signature]

Approved [Signature] 19 55

Title Area Supt. of Prod.

OIL CONSERVATION COMMISSION

Company Gulf Oil Corporation

By [Signature]

Address Box 2167, Hobbs, New Mexico

Title Oil & Gas Inspector

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation **Los Alamos "T"**

Company or Operator

Lease

Well No. **1** in **NE SE** of Sec. **3**, T. **18N**

R. **24E**, N. M. P. M. **Section** Field, **Los** County.

Well is **2110** feet **North** of the **South** line and **410** feet west of the East line of **Sec. 3-18N-24E**.

If State land the oil and gas lease is No. **5232** Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **Gulf Oil Corporation-Fort Worth Prod. Div.** Address **Box 1290, Fort Worth, Tex.**

Drilling commenced **12-5** 19 **31** Drilling was completed **2-13-32** 19 _____

Name of drilling contractor **Gulf Oil Corp.** Address **Box 2167, Dallas, N. M.**

Elevation above sea level at top of casing **4022** feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **4330'** to **4710'** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8-1/8"	287	8 R.T. Imperial	1677'					
5-1/2"	142	8 R.T. 30	4335'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2"	8-1/8"	1693'	700	MC-60	Cement Circulated	
7-7/8"	5-1/2"	4334'	400	MC-60	Top of Cement at 3925'	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		1% H₂SO₄ Acid	3000 Gals	1-12-32	4332-4720'	
		1% H₂SO₄ Acid	3000 Gals	1-13-32	4332-4720'	

Report on shooting or chemical treatment in 24 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** to **4720'** feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **February 13** 19 **32**

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %

emulsion; _____ % water; and _____ % sediment. Gravity, Be. **API 31**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

J. F. Cunha, Gulf Oil Corporation

EMPLOYEES

Driller _____ Driller

Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Los Alamos, New Mexico

March 7, 1932

Place _____ Date _____

Name **Chas. J. Cunha**

Position **Gulf Oil Corporation**

Representing _____ Company or Operator.

Address **Box 2167, Dallas, New Mexico**