					Corm C-103
					(Eevised 3-55)
		EXICO OIL CONSE ISCELLANEOUS R			
(5.)		riate Dist rict Off ic			06)
(Su	omit to approp		$\frac{1}{1}$ $\frac{2}{5}$		007
СОМРА	NY <u>L. N.</u>		Box 638	Artesia, N	ew Mexico
		(Add	iress)		,
LEASE_	State	WELL NO.	1UNIT_J	<u>s 3</u> T	185 R 34E
DATE W	ORK PERFOR	MED	POOL	Vacuum	
This is	Report of (Check appropriate	block)	esults of Test	of Casing Shut-off
(-	· · · ·				
	Beginning Dr	illing Operations	ان <u>م</u>	emedial Work	
L	Plugging			ther	
Detailed	account of wo	rk done, nature and	d quantity of ma	terials used a	and results obtained.
	D. a Como to a C	1 b c c c c b 17 22	1.1. and 1.760 68.	and from with	
12/15/56 Perforated 5-1/2 casing at 4723-44 and 4760-68; send frac with 10,000 ga acid and 5,000 lbs. sand; maximum pressure 5,300 psi, treating pressure					pressure
		jection rate 5.4 bb			
12/17/56 Set bridge plug at 4732, perforated 4688-94, 4701-04, 4708-14, 4724-30; treated with sand frac using 10,000 gallons acid and 5,000 lbs. sand; maximum pressure 4,800 psi, treating pressure 4,500 psi, injection rate 5.5 bbls. per minute.					
FILL IN	BELOW FOR	REMEDIAL WORK	REPORTS ONI	_Y	/
Original	Well Data:				
DF Elev	. TD	PBD	Prod. Int.	C om	pl Date
Tbng. Dia Tbn		g Depth C	Dil String Dia	ng Dia Oil String Depth	
Perf Int	erval (s)		·····		
Open Ho	le Interval	Produc	ing Formation ((s)	·
RESULT	S OF WORKO	VFR·		BEFORE	AFTER
-					
Date of		ner dav			
Oil Production, bbls. Gas Production, Mcf		-			
Water Production, bb				· <u>·····</u>	
Gas-Oil Ratio, cu. ft.					·
	l Potential, M	-			
Witness				·	- <u></u>
	·			and the second sec	npany)
OIL	CONSERVAT	ION COMMISSION		•	formation given to the best of
	e.11		my knowledge	04	1
Name	<u>6(j. F</u>	ischer	Name Position		askig
Title Date			<u>v</u>	mer	
	•		Combany T	N. Marbry	