Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Line of New Mexico

Ene

Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Y	7	TO TRA	NSP	ORTOIL	AND NA	TUHAL GA	15 wai	ADINO				
Operator Texaco Exploration and Production Inc.							1	Well API No. 30 025 02282 UK				
Address		00046		00								
P. O. Box 730 Hobbs, N Reason(s) for Filing (Check proper box)	ew Mexico	88240	J-252	28	X Ouh	er (Please expla	iin)					
New Well		Change in	Transp	orter of:		FECTIVE 6						
Recompletion	Oil		Dry G									
Change in Operator	Casinghese	i Gas 🔲	Conde	neste 🔲								
	aco Produ	cing Inc	c	P. O. Bo	x 730	Hobbs, Nev	w Mexic	o 88240-	2528	<del></del> _		
II. DESCRIPTION OF WELL	L AND LEA	SE	T	V	F		King	of Lease	1 1	ease No.		
Lesse Name WEST VACUUM UNIT	VEST VACUUM UNIT 46 VACUUM GRA				YBURG SAN ANDRES			State, Federal or Fee STATE		858150		
Location Unit LetterA	:660		Feet I	From The NO	RTH Lie	e and660	· 1	Feet From The	EAST	Line		
Section 3 Township 18S Range 34E						, NMPM, LEA County						
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL A	ND NATU	RAL GAS	e address to wh	ich approvi	ed copy of this !	form is to be se	pui)		
Name of Authorized Transporter of Oil or Condensate  Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent)  1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Cas	inghead Gas	ראר		y Gas	Address (Gin	ne address to wh	ich approv	ed copy of this	form is to be se	ent)		
Phillips 66 N	atural Gas	Co. EFF	ECTI	VE: Febru	ar990G P	Mayaa Office	Bldg. I	Bartlesville	, Oklahom	a 74004		
If well produces oil or liquids,	Unit	Unit Sec.		N Garge	Figur Strictly connected?			When?				
give location of tanks.	A_	3	185			YES		Ur	KNOWN			
If this production is commingled with th	at from any oth	er lease or	pool, g	ive comming	ing order num	ber:						
IV. COMPLETION DATA	- M	Oil Well	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion  Date Spudded	al. Ready to	dy to Prod.		Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>	Depth Casing Shoe						
		TIDDIC	CAS	INC AND	CEMENT	NG RECOR	ח		<del></del> -	<del></del>		
		TUBING, CASING AND				DEPTH SET			SACKS CEM	ENT		
HOLE SIZE	UAS	CASING & TUBING SIZE				55						
				<del></del>	<u> </u>	<del> </del>						
V. TEST DATA AND REQU OIL WELL (Test must be afte	EST FOR A	LLOW	ABLI	E d all and most	he equal to a	e exceed ton all	owable for s	his depth or be	for full 24 hou	ors.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		0) 1000	2 Ou and Mills	Producing N	lethod (Flow, pr	emp, gas lifi	, etc.)	<i>7</i> - <i>7</i>			
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	l				<u> </u>							
Actual Prod. Test - MCF/D						Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	(Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF							ISER\	VATION	DIVISIO	ON		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
Division have been complied with a is true and complete to the best of n	nd that the into ny knowledge a	nd belief.	ven #00	146	Date	e Approve	ed	JUN V	ו נכו ,			
Zmmill	24)				-							
Signature  K. M. Miller  Div. Opers. Engr.					By_	;	133.75					
Printed Name May 7, 1991		915-	Тіце -888-	-4834	Title	<b></b>						
Futa			ephone									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

