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AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1446	
7. Unit Agreement Name	
8. Farm or Lease Name	
West Vacuum Unit	
9. Well No.	
45	
10. Field and Pool, or Wildcat	
Vacuum Grayburg San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
1. Name of Operator		
Texaco Inc.		
2. Address of Operator		
P. O. Box 728 Hobbs, New Mexico 88240		
4. Location of Well		
UNIT LETTER B	660	FEET FROM THE North LINE AND 1980 FEET FROM
THE East	LINE, SECTION 3	TOWNSHIP 18S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4028' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>
Deepen Subject Well			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump, & tbg.
2. Clean out to 4700'. Deepened to 4775' & cleaned out.
3. Ran pkr & set @ 4705'.
4. Acidized well w/3000 gals 20% NEA in 2 1500 gal. stgs. separated by 200# rock salt.
5. Pld pkr. Ran pkr & set @ 3984'.
6. Acidized 4189-4775' w/3000 gals NEA in 2 - 1500 gal. stgs. sepr. w/600# rock salt.
7. Pld pkr.
8. Ran rods, pump, & tbg, return to production.
9. On 24 hr. test dated 8-3-74, pumped 55 BNO & 54 BLW, Gravity 35.9, GOR 845.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Asst. Dist. Supt.	DATE	August 6, 1974
Orig. Signed by			
Joe D. Ramey			
Dist. I, Supv.			
APPROVED BY	TITLE	DATE	

CONDITIONS OF APPROVAL, IF ANY: