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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 13-1446	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name West Vacuum Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name West Vacuum Unit
3. Address of Operator P.O. Box 728 Hobbs, New Mexico 88240		9. Well No. 45
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 18-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat 7000' 6000'
15. Elevation (Show whether DF, RT, GR, etc.) 4028' GF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Deepen Subject Well <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rds. pump, & tbg.
2. Clean out to TD of 4700' & deepen 75' to 4775'.
3. Run tbg and pkr. Spot 250 gals. 20% NEA across open hole from 4660-4775'. Set pkr @ 4660' and acidize w/3000 gals 20% NEA in 2 stgs seperated by 500 # rock salt. Swab. Set pkr @ 4190' and acidize entire open hole w/3000 gals. 20% NEA in 2 stgs. seperated by 200 # rock salt.
4. Pull tbg and pkr. Run rods, pump and tbg. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Blum* TITLE Asst. Dist. Supt DATE July 18, 1974

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: