

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| B-1446 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator TEXACO Inc. | 8. Farm or Lease Name West Vacuum Unit |
| 3. Address of Operator P.O. BOX 728 - HOBBS, NEW MEXICO 88240 | 9. Well No. 45 |
| 4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 18-S RANGE 34-E NMPM. | 10. Field and Pool, or Wildcat Vacuum Grayburn San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4028' GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:


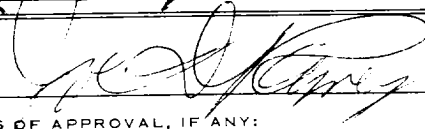
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pull rods and tubing.
2. Ran 3" tubing w/packer and set packer at 4135'.
3. Acidized open hole 4189' to 4700' w/5000 gals 15% NEA followed w/5000 gals of gelled lease crude and frac w/30,000 gals gelled lease crude in 3-10,000 gal stages w/1/4# to 1-1/2#/gal 20-40 and 10-20 sand w/200# Unibeads & 1,000 gals 15% NEA & 2500 gals gelled lease crude between stages. Overflush w/3000 gals gelled lease crude.
4. Pulled 3" tubing and ran 2" tubing, rods and pump. Set pump at 4311'.
5. Swab.
6. Test and return to production.
7. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|--|---------------------------|
| SIGNED  | TITLE Assistant District Superintendent | DATE March 2, 1971 |
| APPROVED BY  | TITLE SUPERVISOR | DATE MAR 4 1971 |
| CONDITIONS OF APPROVAL, IF ANY: | | |