

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address P. O. Box 352, Midland, Texas				
Lease St. N.M. "X" NCT-1	Well No. 2	Unit Letter "B"	Section 3	Township 18-S	Range 34-E	
Date Work Performed June 29, 1959	Pool Vacuum			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Treat open hole with 50 gals. Cheplex with 500 gals 5% acid. Pull rods and tubing. Frac. open hole from 4189' to 4700' with 30,000 gals refined oil and 30,000 lbs sand at 16 BPM. Job complete 2:23 P.M. May 24, 1959. Ran 4620' of 2 3/8" tubing and set at 4630'. Swab well. Recover load oil, test, and return well to production.

Witnessed by	Position	Company
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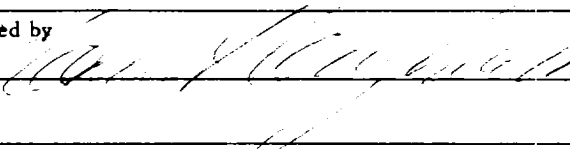
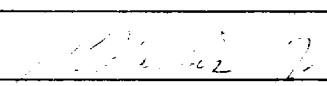
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4038'	T D 4700'	P BTD None	Producing Interval 4390' to 4700'	Completion Date 11-11-39
Tubing Diameter 2 3/8"	Tubing Depth 4630'	Oil String Diameter 5 1/2"	Oil String Depth 4189'	
Perforated Interval(s) None				
Open Hole Interval 4189' to 4700'			Producing Formation(s) Lower Grayburg & San Andres.	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-1-59	11	20	0	1830	-
After Workover	6-29-59	149	90	0	601	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title		Position Assistant District Superintendent	
Date		Company TEXACO Inc.	