

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-02284
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 858150
7. Lease Name or Unit Agreement Name: West Vacuum Unit
8. Well No. 48
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection Well <input checked="" type="checkbox"/>	
2. Name of Operator Texaco Exploration & Production	
3. Address of Operator 15 Smith Road - Midland, Texas 79705	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>3</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4023' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Reclassify ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10-31-01 MIRU.
11-01-01 TIH w/ RBP, 2-7/8" tbg; set RBP @ 4100', pump 100 bbls of packer fluid.
12-21-01 TIH w/ retriever head 50 jts to 1538'.
12-26-01 TIH w/ RBP to 4120'; release RBP. TIH w/ pkr & 134 jts; set pkr @ 4150'.
Load w/ 33 bbls, test to 625 psi.
12-28-01 TIH w/ lock set pkr & 2-3/8" tbg. Pump 80 bbls pkr fluid; set pkr @ 4150'.
01-03-02 Test csg to 550 psi. Rig down.
02-13-02 FINAL REPORT. On OPT, injecting 677 BWPD @ 1380 psi.

Well is approved for reclassification back to water injection as it produced less than 18 months. Longer period of time may require Santa Fe approval prior to conversion. *CW*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 03-06-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY GARY W. WINK DATE MAR 12 2002

Conditions of approval, if any: