

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3002502284

5. Indicate Type of Lease

STATE ☒

FEE

6. State Oil / Gas Lease No.

858150

7. Lease Name or Unit Agreement Name

WEST VACUUM UNIT

8. Well No.

48

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

PO BOX 3109, MIDLAND, TX 79702

4. Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 3

Township 18S

Range 34E

NMPM

LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

OTHER: ☒

CONVERT TO PRODUCER ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-01: MIRU.

6-22-01: SET FRAC TANK.

6-25-01: FLOW WELL TO FRAC TANK @ 140 BBLS PER HR.

6-26-01: KILL WELL. NDWH. NUBOP. REL PKR. TIH W/RBP & PKR & PU WS. SET RBP @ 4123'.

6-27-01: SET PKR @ 4091'. TEST RBP @ 4123' TO 1000 PSI-OK. REL PKR. CIRC W/10# BRINE. SPOT 2 SX SAND ON RBP. NDBOP. DIG OUT CELLAR. HLE IN NIPPLE BELOW WH. INSTL NEW NIP & WH. NUBOP.

6-28-01: TEST WH & CSG TO 1000 PSI-OK. TIH W/RET TOOL. PU WS. TAG SAND @ 4113'. REL RBP @ 4123'. TIH W/BIT. DC'S & TBG TO 4300'.

6-29-01: LOWER BIT & TAG @ 4613'. START DRILLING. GETTING SCALE, FORMATION, RUBBER. DRILL TO TD @ 4740'. DRILL NEW HLE TO 4760'. PULL BIT TO 4330'.

7-02-01: LOWER BIT TO 4760. DRILL NEW HLE TO 4825.

7-03-01: TIH W/NEW BIT, DC'S & TBG. DRILL NEW HLE 4825-4850.

7-05-01: TIH W/LOG TOOL. RUN GR/CNL FR LOGGER TD @ 4855-3800. TIH W/499' 2 7/8" TBG, PKR, SN. TBG. SET PKR @ 4315'. TP @ 4814'. TEST CSG & PKR TO 500-OK.

7-06-01: PSI CSG TO 590-OK. ACIDIZE OPEN HLE 4340-4850 W/5000 GALS 15% NEFE.

7-09-01: FLOW WELL TO FRAC TANK.

7-10-01: FLOW TP @ 18 PSI. KILL W/10# BRINE. REL PKR @ 4315'. TIH W/BIT & TAG @ 4830'. C/O TO 4850'.

7-11-01: PU 136 JTS 2 7/8" TBG TO 4257'.

7-12-01: TIH W/PSI SENSOR, MOTOR, SEAL, GAS SEPR, PUMP, SUBS. DRAIN VALVE & 2 7/8" TBG. SUB @ 4326'. RIG DOWN. NDBOP. NUWH. RIG DOWN.

8-07-01: ON 24 HR OPT. PUMPED 9 BO. 568 BW, & 9 MCF.

PERFS: 4340-4850. WELL IS NOW A PRODUCER.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE

Engineering Assistant

DATE 8/20/01

Telephone No. 915-688-4752

TYPE OR PRINT NAME

J. Denise Leake

(This space for State Use.)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

Paul A. Nichols
Geologist

DATE

DeSoto, Nichols 12-93 ver 1.0