OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

SEF 7 Form C/110

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPOR

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Company or	Operator			·* 	Lease Sta	te of N. M	"X NCT-1
Address	/T 3 - 73		. Tour			<u> </u>	
Timit G	(Local or Fie		rden P.S	E	(Principal	Place of Business	;)
Unit _V	wells No	E-266.2144)_P_10_14	P_Field V	acuum	County	
Kind of Lea	seStat	ze]	Location of	of Tanks		
		•			(Local o	er <u>Mldlan</u> or Field Office)	
(Princip	al Place of Busi	nessi			sported	Other transp	
ized to transpressions.	port oil from t	his unit are	<u> </u>				%
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have been co the percentag be valid until	omplied with e ges of oil prod	except as noted uced from the e to the transp	l above ar above des	nd that ga scribed pr	thering age operty and	Oil Conservation is authorized that this auth ancelled by the	d to transport orization will
Execute	d this the	_11	day of	Se	ptember_		, 195_Q
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State of	w sus)				
County of			}	ss.			
Before r known to me duly sworn o	me, the unders to be the per n oath states	signed authori son whose nar	ty, on this ne is subs horized to	s day per cribed to make thi	the above in	earedL nstrument, who has knowledg	being by me
Subscrib	ed and sworn	to before me	e, this the	57	day of _	September	4., 195Q 2. SERP HAYN
Notary 1	Public in séd	for	Count	. 00			
Approved: _	111	for /3-	1952	у,			
OIL CONSER	EVATION CO	MMISSION	. 1				
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INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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A COIL Well Gas well Date September 6, 1950 MOTICS OF COLLETION OF: (Lease) State of NM "X" ROT-1 Well No. 1 1080 Feet from North Line 1920 Feet from Less Line; Section 3 Township 18-5 Range 3-b DATE COLPLETED Wells 8, 1940 DATE COLPLETED September 4, 1950 ACALIS TRAIT DAMBUST 8, 1949 DATE COLPLETED September 4, 1950 ELVATION D. F. 1023 TOTAL DEPTH D. F. 1240 CASING RECORD SIZE 8-5/8 DEPTH SET 1654 SAX CREENT 1000 SIZE 8-5/8 DEPTH SET 1654 SAX CREENT 1000 SIZE 8-5/8 DEPTH SET 1654 SAX CREENT 500 SIZE DEPTH SET 5AX CREENT 500 SIZE 2" NH DEITH 1725 NO. GALS. 2000 9-1-50 NO. QTS. NO. GALS. NO. QTS. NO. GALS. NO. QTS. NO. GALS. NO. QTS. T. Salt T. Glorieta T. Sti. T. Seven Rivers T. Devinkard T. Ord. T. Seven Rivers T. Delfamp T. Granite ash T. Seven Rivers T. Delfamp T. Granite OIL ORNSEX PAY 1550-4740 WATER Pumping — Flowing — Test after acid oxymmax Swabled 27.00 Bt in 6 hours ending 9-4-50. DITE SURRENCE SURFER SEX COMPANY REMARKS: COMPANY The LASS Company SIGNED BY Jack WALL AND Dist Supplements.		
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RULE 1112. REQUEST FOR ALLOMABLE (FORM C - 104)

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والمتعوض والمعاول والمعاولات والمحاور والمعاول والمتعاول والمتعاولات والمتعاولات والمتعاولات والمتعاولات والمتعا It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any competed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Comission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. H., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

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