Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Kabba, NM 88240

DISTRICT P.P.O. Drawer OD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instruction at Rottom of Page

DISTRICT III 1000 Rio Brazos R.L., Aztec, NM 87410	REQU	EST FO	OR AL	LOWAB	LE AND A	AUTHORIZ	ZATION				
Operator								PI No. 025 02285		ΘK	
Address	———							220 02200		\mathcal{O}_{I}	
P. O. Box 730 Hobbs, New	Mexico	88240	-2528	3	V 05	s (Please expla					
Reason(s) for Filing (Check proper box) New Well		Change in	•		_	FECTIVE 6					
Recompletion	Oil Casinghea	U Gas □	Dry Gas	_						_	
CEERS IS OPINION —		icing Inc		P. O. Box	c 730	Hobbs, Ne	w Mexico	88240-25	528		
II. DESCRIPTION OF WELL A	ND LE	ASE							т		
Lease Name WEST VACUUM UNIT	ame Well No. Pool Name, in			-				of Lease Federal or Fee E	ederal or Fee 858150		
Location H	. 1980)	Feet For	om The NO	RTH Lin	and 660) Fe	et From The E	AST	Line	
Unit Letter	100 - 245							LEA County			
Secuos Township	·nonte	D OF O	_		DAT. GAS						
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202									
Texas New Mexico Pipeline C Name of Authorized Transporter of Casingt	nead Gas	XP _{FF}	EC PIVI	6a•Febru	Address (Gis	maidress to wi	ick approved	copy of this for	m is to be se	rt)	
Phillips 66 Natu If well produces oil or liquids,	ips 66 Natural Gas Co. GPM Gas		Gas Co Rge	Is gas actually connected?		When	nea ?				
give location of tanks.	on of tanks. H 3 18S 3			34E	YES			UNKNOWN			
If this production is commingled with that for IV. COMPLETION DATA	rom any oti				New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X)	Oil Well		Gas Well	i	Wakovei) Deepea	ii		<u> </u>	
Date Spudded	Date Com	pi. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
		TUBING,	CASI	NG AND	CEMENT	NG RECOR	D	·			
HOLE SIZE					DEPTH SET			SACKS CEMENT			
								 			
THE PROPERTY AND DECLIES	TEOD	ALLOW	ARIF				 				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	covery of t	otal volume	of load	oil and must	be equal to o	exceed top all	owable for th	is depth or be fo	or full 24 hou	vs.)	
Date First New Oil Run To Tank	Date of To	est			Producing N	ethod (Flow, p	ump, gas lift,	etc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	L										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k	stions of the	e Oil Conse ormation gi	avation			OIL COI		ATION I	DIVISION ()	ON 1891	
Jm. Miller	/					• •		VY MORRY M PERVISOR	NIOM.		
K. M. Miller Div. Opers. Engr.					11						
Printed Name May 7, 1991 Date			-688-4		I III	<i></i>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.