

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form C-110

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator The Texas Company Lease State of New Mex. "X" NCT-1
Address Midland Texas (Box 1270) Fort Worth, Texas, (P.O. Box 1720)
(Local or Field Office) (Principal Place of Business)
Unit H Wells No. 5 Sec. 3 T 18 S R 37 E Field Vacuum County Lee
Kind of Lease State Location of Tanks on the lease
Transporter Texas-N. Mex. Pipe Line Co Address of Transporter Midland, Texas
(Local or Field Office)
Houston, Texas Percent of oil to be transported 100% Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None %
REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 27 day of September, 1951

THE TEXAS COMPANY

(Company or Operator)

By Division Accountant
Title

State of TEXAS
County of TARRANT ss.

Before me, the undersigned authority, on this day personally appeared L. R. Smith known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 27 day of September, 1951

Mary Anne Lipson

Notary Public in and for Tarrant County, Texas

Approved: 9-28 1951

OIL CONSERVATION COMMISSION

By Kay Garbairt

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

Place

September 25, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company State of New Mexico "X" NCT-1 Well No. 5 in SE 1/4 NE 1/4
Company or Operator Lease

section 3, T. 18-S R. 34-E N.M.P.M. Vacuum Pool Lea County

Please indicate location: Elevation 4030(DF) Spudded 8-15-51 Completed 9-16-51

			X

Total Depth 4710 P.B. ---

Top Oil Gas Pay 4600 Top Water Pay ---

Initial Production Test: Pump Flow 153 (ROPD OR CU. FT.)
GAS PER DAY

Based on 58 Bbls. Oil in 9 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches wabbing

Tubing (Size) 2" SUE 4709 Feet

Pressures: Tubing Swabbing Casing Swabbing

Gas/Oil Ratio 370 Gravity 37

Casing Perforations:

Unit letter: H

Casing & Cementing Record

Size	Feet	Sax
8 5/8"	1612	1000
5 1/2"	4341	500

Acid Record:

4000 Gals 4400 to 4710

Gals to

Gals to

Gals to

Shooting Record.

Qts to

Qts to

Qts to

Show of Oil, Gas and water

S/

S/

S/

S/

S/

S/

S/

Natural Production Test: --- Pumping --- Flowing

Test after acid or shot: Pumping 58 Flowing
in 7 hrs swabbing.

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy See Log	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
1. 7 Rivers	T. McKee	T. Cliff House
T. Queen	T. Ellenburger	T. Menefee
T. Grayburg	T. Gr. Wash	T. Point Lookout
T. San Andres	T. Granite	T. Mancos
T. Glorieta	T.	T. Dakota
T. Drinkard	T.	T. Morrison
T. Tubbs	T.	T. Penn
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: September 16, 1951

Pipe line taking oil or gas: Texaco - New Mexico pipe line co.

Remarks: _____

Company or Operator

By: _____

J. H. New
Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: The Texas Company

Address: Box 1270, Midland, Texas

APPROVED 9-28, 1951

OIL CONSERVATION COMMISSION

By: _____

Title: _____

Key Garbush
