

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3936	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator		West Vacuum Unit
3. Address of Operator		8. Farm or Lease Name
Texaco Inc.		West Vacuum Unit
4. Location of Well		9. Well No.
UNIT LETTER C , 669 FEET FROM THE North LINE AND 1980 FEET FROM		44
THE West LINE, SECTION 3 TOWNSHIP 18-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat
		Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4041' (DF)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

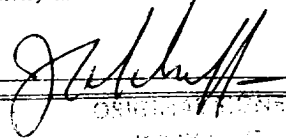
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Repair Water Flow	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing & pkr.
2. Set RBP @ 3950' & spot sand on plug.
3. Set cement retainer @ 1582'.
4. Squeeze casing leak @ 1670' w/350 sx. Class 'C' Cement, 2% CaCl & 1000 gals. flochek in 3-stages. WOC. DOC.
5. Tested 5½" Csg. to 600#, 4:00-4:30 PM, 6-14-82. Tested OK.
6. Ran 2-3/8" OD plastic Coated tubing w/packer & set @ 4101'. Loaded Annulus w/inhibited water.
7. Return to injection, 6-15-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Manager	DATE 6-21-82
APPROVED BY	TITLE	DATE JUN 23 1982
CONDITIONS OF APPROVAL, IF ANY:		