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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator TEXACO Inc. 3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM West THE 4 LINE, SECTION 18 S TOWNSHIP 34 E RANGE 34 E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4067' GR	7. Unit Agreement Name West Vacuum Unit 8. Farm or Lease Name West Vacuum Unit 9. Well No. 39 10. Field and Pool, or Wildcat Vacuum Grayburg San Andres 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods & tbg.
2. Run 4 3/4" bit & deepen to 4902'.
3. Run pkr & set @ 4700'. Spot 200 gals 20% NEA across new hole.
4. Acidize open hole w/3000 gals 20% NEA in 2 stgs w/250# rock salt between stgs. Pull pkr. Run hookwall pkr to 4450'. Treat entire open hole section w/3000 gals 20% NEA in 2 stgs. w/300# rock salt between stgs.
5. Run pumping equipment & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE **Asst. Dist. Supt.**DATE **11-20-74**

APPROVED BY

TITLE

DATE **11-25-1974**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 22 1971

OIL CONSERVATION COMM.
HOBBBS, N. M.