STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

MA. OF LOPIES RECEIVED	
NOITUBIRTZIO	
SANTA FE	
FILE	
U.\$.G.\$.	
LAND OFFICE	
OPESATOS	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE. NEW MEXICO 87501 Form C-10 Revised 1

FIL		
}	.G.3.	5a, Indicate Type of Lease
	NO OFFICE	State Fee
	ENATOR	5. State Oil & Gas Lease No.
-		
	SHADDA MOTICES AND DEDODES ON MELLS	178-3936
(SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRIVE OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
1.	TOTAL CONTRACT TO THE CATOLY FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL WELL	GAS WELL OTHER	The state of the s
2. Name o	Water Trade and	West Vacuum Uni
		o am or pease rame
3. Addres	Face The	West Vacuum Uni
•		
1. Locatio	Res Box 728 Hobbs, New Mexico 88240	40
		10. Field and Pool, or Wildcat
UM!T	LETTER C - 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Vacuum Grayburg
	•	San Andres
THE _	West Line, SECTION 4 TOWNSHIP 18-S RANGE 34-E NMPM	MILLINIA
m		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
77777	4062! (DF)	Tes
٥.	Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
	NOTICE OF INTENERIOR ES	T REPORT OF:
PERFORM	REMEDIAL WORK	ALTERING CASING
TEMPORAR	ILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMEN
FULL OR A	LTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMEN
OTHER	OTHER Repair water	flow
work)	be Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including SEE RULE 1703.	estimated dute of starting any pro
ı.	Rigged up. Pull tubing & packer.	
-•	meggag whe ratt amptiff & backet.	
2.	Set RBP @ 4000'.	
_•	200 IDI 6 4000 I	
3.	Perforate 5½" Csg w/2-JS @ 1675'.	
-	1012.	
4.	Set cement retainer @ 1440'. Cement perfs @ 1675' w/50	
	cement containing 2% CaCL. Cement circulated. Squeeze	O sx, Class 'H'
	cement. WOC. DOC. Tested Csg did not hold.	oo ax Class 'H'
5.	Set cement retainer @ 1567. Severed /20 Day	
7.	Set cement retainer @ 1567: Squeezed w/12 Bbls. Floche	ek. DOC & Junk.
	Tested to 500# for 30 minutes, 8:00-8:30 AM, 10-16-81.	
6.	Install injection equipment Deturn to the same	
	Install injection equipment. Return to injection, 10-	16-81.
•		
3. I hereby	certify that the information above is true and complete to the best of my knowledge and belief.	
	(X/A/h/M)	
	Asst. Dist. Mgr.	DATE 10-29-81
	V	
PROVED BY	TITLE	DATE