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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-3936</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection</b>		7. Unit Agreement Name
2. Name of Operator		<b>West Vacuum Unit</b>
3. Address of Operator		8. Farm or Lease Name
<b>Texaco Inc.</b>		<b>West Vacuum Unit</b>
4. Location of Well		9. Well No.
<b>P. O. Box 728, Hobbs, New Mexico 88240</b>		<b>40</b>
UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM		10. Field and Pool, or Wildcat
THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>18 S</b> RANGE <b>34 E</b> NMPM.		<b>Vacuum Grayburg San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>4062' DF</b>		<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing and packer.
2. Run 4 3/4" bit and deepen well 150' to 4900'
3. Run Gamma Ray-Neutron Log w/caliper
4. Run tubing and packer, spot 200 gals. 20% NEA across openhole from 4750' to 4900'. Set packer @ 4760' and acidize openhole w/1800 gals. 20% NEA in two 900 gal. stages w/200# rock salt between stages.
5. Pull tubing and packer.
6. Run injection tubing w/packer and set @ 4350'. Load annulus w/inhibited fluid and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Blum* TITLE Asst. Dist. Supt. DATE November 13, 1974

APPROVED BY *J. Blum* TITLE Asst. Dist. Supt. DATE November 13, 1974

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

CHL. CONSERVATION COMM.  
HUBBS, N. H.