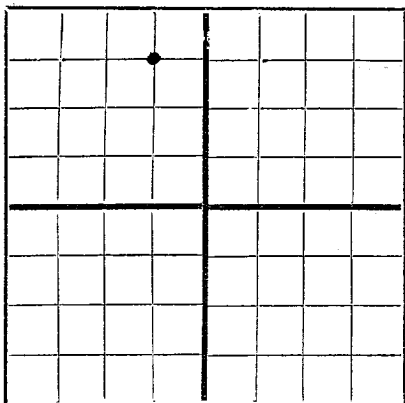


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texas Company Box 1720, Ft. Worth 1, Texas  
Company or Operator Address  
State NM "AA" NCT-2 Well No. 1 in NE1/4 of Sec. 4, T. 18-S  
Lease  
R. 34-E, N. M. P. M., Vacuum Field, Lea County.  
Well is 660 feet south of the North line and 1980 feet East West of the East line of Section 4.  
If State land the oil and gas lease is No. B-3936 Assignment No. --  
If patented land the owner is --, Address --  
If Government land the permittee is --, Address --  
The Lessee is The Texas Company, Address Houston, Texas  
Drilling commenced April 23 1950 Drilling was completed May 13 1950  
Name of drilling contractor Makin Drilling Company, Address Box 131, Hobbs, New Mexico  
Elevation above sea level at top of casing 4062 feet.  
The information given is to be kept confidential until -- 19 --

OIL SANDS OR ZONES

No. 1, from 4640 to 4750 No. 4, from -- to --  
No. 2, from -- to -- No. 5, from -- to --  
No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.  
No. 2, from -- to -- feet.  
No. 3, from -- to -- feet.  
No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	32#	8RT	Smls	1484	Larkin	-	-	-	--
5 1/2	14#	8RT	Smls	4418	Baker	-	-	-	--

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	1485	1000	Hallib	-	-
7-7/8	5 1/2	4394	500	Hallib	-	-

PLUGS AND ADAPTERS

Heaving plug—Material -- Length -- Depth Set --  
Adapters — Material -- Size --

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Chemical Process		15%	2000	5-15-50	4410-4750	
Chemical Process		15%	8000	5-17-50	4410-4750	

Results of shooting or chemical treatment Swabbed 33.04 bbls Pipe Line Oil  
in 8 hrs. thru 2" tubing, 5-15-50, Gra. 36.1

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4750 feet, and from -- feet to -- feet  
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

PRODUCTION

Put to producing May 16 1950  
The production of the first 24 hours was 27.60 barrels of fluid of which 100% was oil; --% emulsion; --% water; and --% sediment. Gravity, Be --  
If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --  
Rock pressure, lbs. per sq. in. --

EMPLOYEES

W. S. Box Driller C. L. Elrod Driller  
L. R. Crain Driller -- Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9 Midland, Texas, June 9, 1950  
day of June, 1950 Name J. H. New Date

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	212	212	Caliche & Sand
212	747	535	Red Beds & Shells
747	990	243	Red Beds
990	1390	400	Red Beds & Shells
1390	1710	320	Anhy
1710	2800	1090	Anhy & Salt
2800	3720	920	Anhy
3720	3775	55	Lime & Gyp
3775	3900	125	Anhy & Gyp
3900	4750	850	Lime
	4750		Total Depth
<u>DEVIATION TESTS</u>			
690	1 $\frac{1}{4}$		
1200	$\frac{1}{2}$		
1800	3/4		
2475	1 $\frac{1}{2}$		
2900	1		
3500	2 $\frac{1}{2}$		
4025	2 $\frac{1}{2}$		
4360	2 $\frac{1}{4}$		