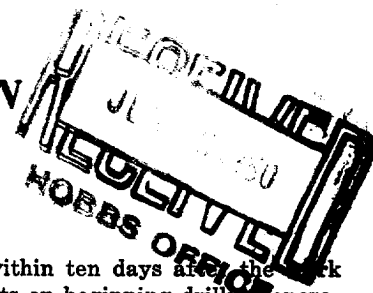


OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Santa Fe, New Mexico



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	<input type="checkbox"/>	REPORT ON REPAIRING WELL	<input type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	<input type="checkbox"/>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON DEEPENING WELL	<input type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL	<input type="checkbox"/>		<input type="checkbox"/>

May 22, 1950

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
The Texas Company's State of NM "AA" NCT-2 Well No. 1 in the _____

Company or Operator _____ Lease _____
NE 1/4 NW 1/4 of Sec. 4, T. 18-S, R. 34-E, N. M. P. M.,
Vacuum Field, Lea County.

The dates of this work were as follows: See Below

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 4750' Lime

8-5/8" Casing cemented @ 1485' with 1000 sacks. Cement circulated.

5-1/2" Casing cemented @ 4394' with 500 sacks.

Well drilled to total depth 4750'.

No production test before acidizing.

Acidized well 4410-4750 with 2000 gals. (Chemical Process) on 5-15-50.

Swabbed 24 bbls. oil in 8 hrs.

Reacidized well 4410-4750 with 6000 gals (Chemical Process) on 5-17-50.

On final test well swabbed 33.04 bbls. Pipe Line Oil in 8 hrs thru 2"

Witnessed by _____ -Over-

Name	Company	Title
Subscribed and sworn before me this _____		
<u>22</u> day of <u>May</u> 19 <u>50</u>	I hereby swear or affirm that the information given above is true and correct.	
	Name <u>J. H. Green</u>	
Notary Public	Position <u>Dist. Supt.</u>	
	Representing <u>The Texas Company</u>	
	Company or Operator	

My commission expires 6-1-51

Address _____

Remarks:

Name _____
Title _____